



June 6, 2022

Derek Betlejewski

**VIA Email: [dbetlejewski@mansfieldpowergas.com](mailto:dbetlejewski@mansfieldpowergas.com)**

Re: Copies of Oswego CUSD 308's natural gas & electricity bills, as well as the copies of the contracts entered into for each. I'm only requesting one recent copy of the District's natural gas and electricity bills that correspond to the District's existing agreements. Please include any Broker agreement if one exists.

Dear Mr. Betlejewski:

This letter will serve as Oswego Community Unit School District 308's response to your June 6, 2022 request under the Freedom of Information Act (5 ILCS 140/1 et seq.), in which you asked for the above referenced information. Attached is our response to your request.

To promote district transparency and assist others who may have a similar question, this responsive document will be posted online on the district's website. To access it, go to [www.sd308.org](http://www.sd308.org) and select *Our District > Freedom of Information Act Request > FOIA Request Responses>FOIA Requests Responses -2022>then select FOIA ID #22-35*.

Please let me know if you have additional questions. Thank you.

*John Petzke*

John Petzke, CFO  
Freedom of Information Officer

**Constellation NewEnergy, Inc.  
Flexible Index Solutions Transaction Confirmation**

This TC is entered into pursuant to and in accordance with a Master Agreement executed on 10/17/2019 by and between Constellation NewEnergy, Inc. ("Seller") and **Oswego Community Unit School District 308 ("Customer")**, and is subject to all of the provisions, terms and conditions of such Master Agreement. Notwithstanding anything to the contrary, any conflict between this TC and the Master Agreement will be resolved in favor of this TC, but only with respect to the Account(s) listed on this TC. This TC supersedes all prior agreements and understandings with respect to the Account(s), and may not be contradicted by any prior or contemporaneous oral or written agreement. Capitalized terms used herein but not defined will have the meanings ascribed to them in the Master Agreement.

**Price Terms.** The prices contained in the Account Schedule include all the costs listed below as "Fixed", meaning that they will remain constant for the existing term of this TC and may only be subject to change as a result of a Change in Law as described in the Master Agreement. Costs listed below as "Passed Through" means that charges for these costs will change during the existing term of this TC to the extent the related charges vary for any reason. Seller will pass through Energy Costs using the hourly (or sub-hourly in some markets) day ahead locational marginal price for the ISO residual zone applicable to each Account identified in the Account Schedule. At any time during the term of this TC, the Parties may enter into one or more Retail Trade Transactions ("RTTs"), which shall be evidenced by a fully executed RTT Confirmation and be incorporated herein. Such RTTs may cover the purchase of: (1) energy to fix Customer's price for energy and associated line losses for a supply period of three months or longer equal to a prescribed percentage of Customer's load volume; and (2) renewable energy certificates in an amount equal to a prescribed percentage of Customer's load volume. If Customer enters into RTTs to fix Customer's energy and line loss price for prescribed percentages of Customer's load volume, such percentages of Customer's load volume will be charged at the agreed to fixed prices, while the remainder will be charged at the hourly (or sub-hourly in some markets) day ahead locational marginal price for the ISO residual zone applicable to each Account identified in the Account Schedule.

**Cost Components.** Each of the items listed as "Fixed" below is included in Customer's contract prices as set forth in the Account Schedule. For each of the items listed as "Passed Through" below, Customer will be charged the costs associated with the line item in accordance with the definitions of each item in Section 1.1, Definitions.

Energy Costs	Passed Through
Ancillary Services And Other ISO Costs	Passed Through
Auction Revenue Rights Credits	Fixed
Capacity Costs	Passed Through
Transmission Costs	Passed Through
Transmission Loss Credits	Fixed
Line Loss Costs	Passed Through
FERC Order 745 Costs	Passed Through
Balancing Congestion Costs	Passed Through
Transmission Reallocation Costs	Passed Through

The contract prices contained in the Account Schedule include credit costs and margin. Any applicable RMR Costs will be passed through to you. Selecting Transmission Costs as "Fixed" means that these costs are included in your contract price and are not subject to change unless there has been a Change in Law as described in the Master Agreement. For clarity, we will not pass through any future changes in Transmission Costs based on the UDC's regular adjustments to Network Transmission Service and Transmission Enhancement rates.

**Renewable Portfolio Standards Costs ("RPS Costs").** Pursuant to the Future Energy Jobs Bill (Illinois Public Act 099-0906) charges for RPS Costs are now collected as UDC Delivery Charges ("RPS UDC Charges"). If during the term of this Agreement, some or all of the RPS UDC Charges are no longer invoiced as UDC Delivery Charges, Seller will pass those charges through to Customer.

**Billing.** Customer's Account(s) will be billed as follows per the Master Agreement: Seller Consolidated Billing.

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### Section 1.1. Definitions.

**"Ancillary Services And Other ISO Costs"** means for any billing period the applicable charges regarding ancillary services as set forth in the applicable ISO Open Access Transmission Tariff ("OATT") and for other ISO costs not otherwise included in any of the defined cost components in this TC. Seller will reasonably determine an Account's monthly Ancillary Services And Other ISO Costs based on the Account's \$/kWh share of cost for Ancillary Services And Other ISO Costs or otherwise reasonable allocation method as Seller may determine from time to time based on how Ancillary Services And Other ISO Costs are assessed by the ISO.

**"Auction Revenue Rights Credits"** means revenue credits resulting from the annual financial transmission rights auction conducted by the ISO that are applicable with respect to transmission peak load contribution. If Auction Revenue Rights Credits are "Passed Through", such credits shall be reasonably calculated by Seller as the monthly product of the (i) total Auction Revenue Rights Credits expressed in dollars per planning year for the applicable zone, as published by the ISO; divided by (ii) the total Network Service Peak Load for such zone, as published by the ISO; divided by (iii) the number of days in the applicable planning year; multiplied by (iv) by an Account's applicable Network Service Peak Load; multiplied by (v) the number of days in the billing period or such other reasonable calculation method applied by Seller.

**"Balancing Congestion Costs"** means any costs or charges imposed by the ISO in complying with the Federal Energy Regulatory Commission's Order on Rehearing and Compliance regarding Docket Nos. EL16-6-002, EL16-6-003 and ER16-121-001 (January 31, 2017).

**"Capacity Costs"** means a charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Capacity Costs includes, but is not limited to, the cost for procuring Capacity Performance resources (as currently required and defined by the ISO) in accordance with the provisions of Federal Energy Regulatory Commission Order on Proposed Tariff Revisions (Docket No. ER15-623-000, et al, issued June 9, 2015).

**"Covered Bandwidth"** does not apply to this TC.

**"Energy Costs"** means a charge for the cost items included in the Locational Marginal Price for the ISO residual zone identified in the Account Schedule

**"FERC Order 745 Costs"** means any costs or charges imposed by the ISO in accordance with complying with the provisions of Federal Energy Regulatory Commission ("FERC") in Order No. 745 18 CFR Part 35 (March 15, 2011). Any modifications or conditions to the treatment of FERC Order 745 Costs under the ISO tariff or otherwise shall be deemed a Change in Law pursuant to the Change in Law Section of the Master Agreement.

**"Holdover Fee"** means a cost of \$.005250 per kWh in the holdover rate.

**"Line Loss Costs"** means the costs (to the extent not already captured in the applicable Energy Costs) applicable to each Account based on the kWh difference between the UDC metered usage and the ISO settlement volumes. If Line Loss Costs are "Fixed", the Line Loss Costs are included in the Energy Costs and will not be invoiced as a separate line item. If Line Loss Costs are "Passed Through", the Line Loss Costs will be invoiced as a separate line item and calculated based on the applicable fixed price or locational marginal price for the corresponding usage.

**"LMP" or "Holdover Market Price"** means the ISO-published Day Ahead locational based marginal price for the ISO residual zone applicable to each Account expressed in \$/kWh. Such prices are published hourly or sub-hourly depending on the ISO.

**"Non Time Of Use" or "NTOU"** means all hours of each day.

**"Off Peak"** means all hours other than UDC Peak hours.

**"Payment Date"** means the date forty-five (45) days following the invoice date, by which Customer's payment to Seller is due without offset or reduction of any kind.

**"Peak"** means the hours designated as peak from time to time by the UDC.

**"Pricing Schedule"** means "Transaction Confirmation" or "TC".

**"Renewable Portfolio Standards Costs"** means the costs associated with meeting renewable portfolio standards costs at the levels required by currently applicable Law

**"RMR Costs" or "Reliability-Must-Run Costs"** means the generation deactivation charges and other such charges, if any, imposed by the ISO on load served in a particular load zone to recover the cost for any generation units that plan to retire but are required by the ISO to run for reliability purposes beyond their intended retirement date, in accordance with the applicable ISO rules and OATT provisions.

**"Transmission Costs"** means the charge for Network Transmission Service and Transmission Enhancement Charges, each as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the UDC's service territory, and expressly excluding costs separately detailed as Transmission Reallocation Costs as defined below.

**"Transmission Loss Credits"** means the credit amounts applicable to the Accounts under the ISO's marginal loss construct.

**"Transmission Reallocation Costs"** means a charge or credit, as applicable, imposed by the ISO specifically for: (i) the Current Recovery Charges; and (ii) the Transmission Enhancement Charge Adjustments (each of (i) and (ii) as defined in the settlement agreement approved by FERC as of May 31, 2018 in Docket Number EL05-121-009 for the time periods identified therein and implemented in the OATT Schedule 12-C Appendices A and C, respectively, and as may subsequently be amended). Any modifications or conditions to the treatment of the Transmission Reallocation Costs under the ISO tariff or otherwise shall be deemed a change in law pursuant to the Master Agreement.

**"Utility"** means the "local electricity distribution company" or "UDC".

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**Section 2.1. Initial Term.** With respect to each Account set forth in the Account Schedule below, electricity supply shall commence on or about the date set forth under "Start Date", and end on or about the date set forth under "End Date" in accordance with the terms of the Agreement. Service may be extended for a holdover term as described in the Master Agreement.

**Section 2.2. Seller and UDC Contact Information.** Customer may contact Seller regarding its invoice or other matters concerning this TC at Seller's Customer Service Department by toll-free telephone at 844-636-3749, or email at CustomerCare@Constellation.com. **CUSTOMER AGREES TO CONTACT ITS UDC IN THE EVENT OF A POWER OUTAGE OR OTHER ELECTRICITY RELATED EMERGENCY AT THE FOLLOWING TELEPHONE NUMBERS:**

UDC Name	UDC Abbreviation	Contact Numbers
Commonwealth Edison	COMED	1-800-334-7661

**Section 2.3. Certain Customer Representations and Warranties.** Customer warrants and represents that for Account(s) located in the State of Illinois, aggregate consumption and usage during any 12 month period is greater than 15,000 kilowatt-hours and that the electricity supplied hereunder is not for use at a residence.

**Section 2.4. Authorization.** Customer authorizes the UDC to provide Seller with Customer's historical and future energy billing and usage data (which includes electricity usage levels for distinct time periods as short as 30 minutes, to the extent that this information has been recorded and retained by the UDC). This authorization is for purposes of the development and provision of current and future products or services in connection with the services contemplated in this TC, and will remain in effect during the entire term of this TC, including any renewal, unless Customer rescinds the authorization upon written notice to Seller or by calling us at 1-844-6-ENERGY. Seller reserves the right to cancel this TC in the event Customer rescinds the authorization.

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Each Party has caused this Transaction Confirmation to be executed by its authorized representative on the respective dates written below.

**Constellation NewEnergy, Inc.**

**Customer: Oswego Community Unit School District 308**

Signature: \_\_\_\_\_

Signature: Christi Tylor

Printed Name:

Title:

Printed Name: Christi Tylor  
Title: Chief Financial Officer / CSBO  
Date: Oct. 17, 2019  
Address: 4175 State Route 71  
Oswego, IL 60543-8340

Address: 1001 Louisiana St. Constellation Suite 2300  
Houston, TX 77002  
Attn: Contracts Administration

Fax: 888-829-8738

Phone: 844-636-3749

Fax:

Phone:

Email:

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**ACCOUNT SCHEDULE:**  
**For: Oswego Community Unit School District 308**  
**The Pricing set forth below is only valid until 5:00 PM Central Prevailing Time on October 22, 2019**

**Seller shall have no obligation to enroll or supply electricity to any account(s) that are not identified on the Account Schedule below.**  
**Please verify that your specific information is COMPLETE and ACCURATE.**  
**Your review and acceptance of this information will help ensure accurate future invoices**

*Notes: Accounts and Service Addresses listed in the Account(s) Schedule may be updated or replaced with a new account number issued by the UDC, ISO or other entity.*

No. of Service Accounts: 27

UDC	UDC Account Number	Service Address	Start Date	End Date	Retail Service Price (\$/kWh)
COMED	0259001075	55 Stonehill Road Unit A, OSWEGO, IL 605439449	06/23/21	06/23/24	\$0.00056
COMED	0291133090	1000 5th Street, OSWEGO, IL 605437005	06/23/21	06/23/24	\$0.00056
COMED	0297759007	100 Old Post Rd, OSWEGO, IL 605437341	06/20/21	06/20/24	\$0.00056
COMED	0503101031	26933 GRANDE PARK BLVD, PLAINFIELD, IL 605852995	06/26/21	06/26/24	\$0.00056
COMED	0611416007	440 Boulder Hill Pass, OSWEGO, IL 605438334	06/23/21	06/23/24	\$0.00056
COMED	0643155051	820 Preston Ln, OSWEGO, IL 605432003	06/18/21	06/18/24	\$0.00056
COMED	0729016004	260 Fox Chase Dr. North, OSWEGO, IL 605438335	05/30/21	05/30/24	\$0.00056
COMED	0788435003	61 Franklin St., OSWEGO, IL 605438336	06/26/21	06/26/24	\$0.00056
COMED	0788437007	67 Long Beach Rd., MONTGOMERY, IL 605382437	06/23/21	06/23/24	\$0.00056
COMED	0788445009	162 Boulder Hill Pass, MONTGOMERY, IL 605382310	06/23/21	06/23/24	\$0.00056
COMED	0793736008	4209 E ROUTE 71, OSWEGO, IL 605438342	06/26/21	06/26/24	\$0.00056
COMED	0793737005	4250 S RT 71, OSWEGO, IL 605438341	06/26/21	06/26/24	\$0.00056
COMED	1291001049	10255 Heggs Rd., AURORA, IL 605036276	06/24/21	06/24/24	\$0.00056
COMED	1407145056	570 Colchester Dr., OSWEGO, IL 605435208	06/25/21	06/25/24	\$0.00056
COMED	1903139016	10240 Heggs Rd., AURORA, IL 605037008	06/24/21	06/24/24	\$0.00056
COMED	1939058019	1525 Harvey Rd., OSWEGO, IL 605438290	06/23/21	06/23/24	\$0.00056
COMED	2763016022	4001 HUNT CLUB DR HUNTCLUB ELEM SCHL, OSWEGO, IL 605438176	06/26/21	06/26/24	\$0.00056

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COMED	2910139018	520 Secretariat Lane, OSWEGO, IL 605435206	06/23/21	06/23/24	\$0.00056
COMED	3297080019	2301 Lakewood Creek Dr, MONTGOMERY, IL 605384140	05/30/21	05/30/24	\$0.00056
COMED	3739084017	26923 GRANDE PARK BLVD, PLAINFIELD, IL 605852995	06/26/21	06/26/24	\$0.00056
COMED	4357113014	71 Stonehill Road, OSWEGO, IL 605439449	06/23/21	06/23/24	\$0.00056
COMED	4576065019	520 SECRETARIAT LN, OSWEGO, IL 605435206	06/23/21	06/23/24	\$0.00056
COMED	4644010019	2290 Barrington Dr., AURORA, IL 605036276	06/19/21	06/19/24	\$0.00056
COMED	5148060025	2830 HILLSBORO BLVD OTHR, SCHOOL, AURORA, IL 605035416	06/18/21	06/18/24	\$0.00056
COMED	6016380006	SS WOLFSCROSSING 1W STONEHILL MAIN, OSWEGO, IL 60543	06/23/21	06/23/24	\$0.00056
COMED	6016385001	SS WOLFSCROSSING 1E RT 34, OSWEGO, IL 60543	06/23/21	06/23/24	\$0.00056
COMED	8298028009	3650 Grove Rd, OSWEGO, IL 605439898	06/27/21	06/27/24	\$0.00056

TO ACCEPT THE PRICING ABOVE, PLEASE FAX A SIGNED COPY OF THIS AGREEMENT TO SELLER AT 888-829-8738.

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**Constellation NewEnergy, Inc.**  
**Retail Trade Transactions ("RTT") Confirmation**  
**Pricing Expiration Date: 5:00 PM Central Time on October 16, 2019**

This Retail Trade Transactions Confirmation ("RTT Confirmation") is being entered into by and between Constellation NewEnergy, Inc. ("Seller") and Oswego Community Unit School District 308 ("Customer") pursuant to and in accordance with a master retail electricity supply agreement, power sale agreement or master electricity sales agreement ("Master Agreement") and a transaction confirmation or pricing schedule (the "TC") or an Electricity Supply Agreement (OF-0000178700), as applicable, between Seller and Customer. Any reference in the Master Agreement, the TC, or the Electricity Supply Agreement, as applicable, or this RTT Confirmation to the "TC" or the "Agreement" shall include this RTT Confirmation. Capitalized terms used but not defined herein shall have the meanings ascribed to elsewhere in the Agreement. To the extent that the Master Agreement and/or the TC or the Electricity Supply Agreement and this executed RTT Confirmation contradict each other, this fully executed RTT Confirmation shall control. The Parties agree to the sale/purchase of the products identified below under the following terms and conditions:

**1. RTT Confirmation Detail Table**

No. of Service Accounts: 27

RTT Contract Number	Product	Sell	Commodity	RTT Start Date	RTT End Date	Delivery Point	Time Pattern	Holidays	Quantity	Qty UOM	Price (\$/kWh)	UDC Account Number
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0259001075
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0291133090
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/20/2021	6/20/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0297759007
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/26/2021	6/26/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0503101031
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0611416007
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/18/2021	6/18/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0643155051
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	5/30/2021	5/30/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0729016004
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/26/2021	6/26/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0788435003



304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0788437007
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0788445009
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/26/2021	6/26/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0793736008
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/26/2021	6/26/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	0793737005
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/24/2021	6/24/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	1291001049
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/25/2021	6/25/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	1407145056
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/24/2021	6/24/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	1903139016
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	1939058019
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/26/2021	6/26/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	2763016022
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	2910139018
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	5/30/2021	5/30/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	3297080019
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/26/2021	6/26/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	3739084017
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	4357113014
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	4576065019
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/19/2021	6/19/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	4644010019
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/18/2021	6/18/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	5148060025

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Page 2 of 5

304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	6016380006
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/23/2021	6/23/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	6016385001
304700.2606.0-1	Electric Fixed Price Percent Of Load	S	Energy	6/27/2021	6/27/2024	COMED	7x24	NERC Holidays	100	PercentOfLoad	\$0.02533	8298028009

## 2. Definitions

### 2.1. RTT Confirmation Detail Definitions

2.1.1. **Commodity** means the commodity for the transaction set forth in this RTT Confirmation as defined in the Commodity Definitions below.

#### 2.1.2. Commodity Definitions

2.1.2.1. **Energy** means the requirement to supply electrical energy to meet the needs of Customer's Account(s) as defined by the relevant ISO or other electrical system governing authority as applicable.

2.1.2.2. **Natural Gas** is defined as meaning the requirement to fix some portion of the natural gas price associated with purchases of electricity when the purchase price is stated as a heat rate.

2.1.3. **Holidays** means the days designated as holidays per the Holidays Definitions below.

2.1.4. **Delivery Point** means the point of interconnection between the ISO-controlled grid or a third-party transmission system and/or distribution system, as applicable, and the Utility's transmission system and/or distribution system at which the commodity will be delivered for settlement purposes.

2.1.4.1. **Congestion Costs.** If an Electric Block or Electric Fixed Price Percent of Load's Delivery Point for the Account(s) above is not at the Account(s)' zone (UDC) indicated in the Account Schedule for the applicable TC or Electricity Supply Agreement, then Seller shall pass through Congestion Costs on Customer's monthly invoice for the Quantity. "**Congestion Costs**" (which may also be referred to as "Basis Costs" in the TC) means the difference between the ISO-published LMP for the ISO energy zone of the Account(s), in the applicable TC or Electricity Supply Agreement, and the ISO LMP for the Delivery Point specified in the table above.

2.1.5. **Price** means the price to be paid per unit for the commodity. The price may be stated in dollars or as a heat rate. See Product Definitions, below.

2.1.6. **Product** means the specific type of product purchased in the RTT Confirmation. See Product Definitions below.

2.1.7. **Quantity** means the amount of the commodity sold in each hour for the hours in which the commodity is defined to be provided.

2.1.8. **RTT Contract Number** means the contract number in Seller systems used to identify the specific RTT.

2.1.9. **RTT End Date** means on or about the date set forth above in which the commodity ceases to be provided to the Accounts, subject to definitions of Time Pattern and Holidays Excluded. In no case shall the term for any Product continue past the End Date of the underlying TC.

2.1.10. **RTT Start Date** means on or about the date set forth above in which the commodity begins to be provided to the Accounts subject to definitions of Time Pattern and Holidays Excluded. In no case shall the term for any Product start prior to the Start Date of the underlying TC.

2.1.11. **Sell** means that Seller is selling and the Customer is purchasing the commodity as set forth in this RTT Confirmation.

2.1.12. **Time Pattern** means the days of the week and hours of those days when the commodity will be provided between the RTT Start Date and RTT End Date subject to definitions of Holidays. See Time Pattern Definitions below.

2.1.13. **Utility Account numbers** means the list of Account(s) participating in the purchase of the RTT for purposes of invoice calculation based on the Utility account numbers, recognizing that such account numbers may be updated or replaced from time to time by the UDC, ISO, or other authorized entity.

### 2.2. Product Definitions

2.2.1. **Electric Block or Fixed Energy Contract Quantity** fixes the unit Price and the Quantity for the specified commodity, Delivery Point, Time Pattern, and Holidays.

2.2.2. **Electric Fixed Price Percent Of Load or Incremental Fixed Energy Contract Quantity Percentage** fixes the unit Price for a fixed percentage of the total requirement of the specified commodity for the specified Delivery Point, Time Pattern, and Holiday Pattern.

2.2.3. **Electric Block DA** fixes the Quantity for the specified commodity, Delivery Point, Time Pattern, and Holidays. The price will be the day ahead market price established by the Independent System Operator (ISO) plus the stated adder listed under Price.

**2.2.4. Gas Block** fixes the Gas Price and the Quantity for the specified Delivery Point, Time Pattern, and Holidays. This product is used only when the customer has previously purchased a Heat Rate Block and is used to fix the Gas Price for a portion of heat rate block(s).

**2.2.5. Gas Fixed Price Percent of Load** fixes the Gas Price for a fixed percentage of electric usage for the specified Delivery Point, Time Pattern, and Holiday Pattern. This RTT is used only when the base contract price is stated as a heat rate.

**2.2.6. Heat Rate Block** fixes the unit Price and the Quantity for the specified commodity, Delivery Point, Time Pattern, and Holidays. The unit Price is a heat rate, meaning that the price for the electricity will be determined by the price of natural gas multiplied by the heat rate. The gas price index is NA, the gas price index location is NA, the electric price index is NA. The Gas Price for a Heat Rate Block may be fixed for some or all of the Heat Rate Block volume by the purchase of a Gas Block.

## **2.3. Time Pattern Definitions**

**2.3.1. 7x24** means all days and all hours.

**2.3.2. Central 2x16** means Central Prevailing Time, Sat., Sun. and applicable Holidays from 6:00 a.m. through 10:00 p.m.

**2.3.3. Central 2x24** means Central Prevailing Time, Sat., Sun. and applicable Holidays for all hours.

**2.3.4. Central 5x16** means Central Prevailing Time, Mon. through Fri. from 6:00 a.m. through 10:00 p.m. excluding Holidays.

**2.3.5. Central 5x24** means Central Prevailing Time, Mon. through Fri. for all hours.

**2.3.6. Central 5x8** means Central Prevailing Time, Mon. through Fri. from midnight through 6:00 a.m. and 10:00 p.m. through midnight.

**2.3.7. Central 7x16** means Central Prevailing Time, Sun. through Sat. from 6:00 a.m. through 10:00 p.m.

**2.3.8. Central 7x8** means Central Prevailing Time, Sun. through Sat. from midnight through 6:00 a.m. and 10:00 p.m. through midnight.

**2.3.9. Central Whls NERC Off Peak** means Central 5x8 and Central 2x24 as elsewhere defined.

**2.3.10. Central Whls NERC Peak** means Central 5x16, as elsewhere defined.

**2.3.11. Eastern 2x16** means Eastern Prevailing Time, Sat., Sun. and applicable Holidays from 7:00 a.m. through 11:00 p.m.

**2.3.12. Eastern 2x24** means Eastern Prevailing Time, Sat., Sun. and applicable Holidays for all hours.

**2.3.13. Eastern 5x16** means Eastern Prevailing Time, Mon. through Fri. from 7:00 a.m. through 11:00 p.m. excluding Holidays.

**2.3.14. Eastern 5x8** means Eastern Prevailing Time, Mon. through Fri. from midnight through 7:00 a.m. and 11:00 p.m. through midnight.

**2.3.15. Eastern 7x16** means Eastern Prevailing Time, Sun. through Sat. from 7:00 a.m. through 11:00 p.m.

**2.3.16. Eastern 7x8** means Eastern Prevailing Time, Sun. through Sat. from midnight through 7:00 a.m. and 11:00 p.m. through midnight.

**2.3.17. Eastern Whls NERC Off Peak** means Eastern 5x8 and Eastern 2x24 as elsewhere defined.

**2.3.18. Eastern Whls NERC Peak** means Eastern 5x16, as elsewhere defined.

**2.3.19. Pacific 1x16** means Pacific Prevailing Time, Sun. and applicable Holidays from 6:00 a.m. through 10:00 p.m.

**2.3.20. Pacific 1x24** means Pacific Prevailing Time, Sun. and applicable Holidays for all hours.

**2.3.21. Pacific 5x16** means Pacific Prevailing Time, Mon. through Fri. from 6:00 a.m. through 10:00 p.m. excluding Holidays.

**2.3.22. Pacific 6x16** means Pacific Prevailing Time, Mon. through Sat. from 6:00 a.m. through 10:00 p.m. excluding Holidays.

**2.3.23. Pacific 6x8** means Pacific Prevailing Time, Mon. through Sat. from midnight through 6:00 a.m. and 10:00 p.m. through midnight.

**2.3.24. Pacific 7x16** means Pacific Prevailing Time, Sun. through Sat. from 6:00 a.m. through 10:00 p.m.

**2.3.25. Pacific 7x8** means Pacific Prevailing Time, Sun. through Sat. from midnight through 6:00 a.m. and 10:00 p.m. through midnight.

**2.3.26. Pacific Whls NERC Off Peak** means Pacific 6x8 and Pacific 1x24 as elsewhere defined.

**2.3.27. Pacific Whls NERC Peak** means Pacific 6x16, as elsewhere defined.

## **2.4. Holidays Definitions**

**2.4.1. NERC Holidays** means holidays as defined by the North American Electric Reliability Council (NERC).

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Please provide executed copies of this RTT Confirmation to Seller by no later than the Pricing Expiration Date set forth above via facsimile to (888) 829-8738 (Attention: Contracts Administrator). Failure to fax the completed documents to Seller as indicated above may result in the inability to timely enroll Customer's Account(s) or to honor the prices set forth herein.

**ACCEPTANCE.** *This RTT Confirmation shall not be binding or enforceable against Seller unless and until signed by an authorized representative of Seller.*

**IN WITNESS WHEREOF,** the Parties have caused this RTT Confirmation to be executed by their duly authorized representatives as of the respective dates set forth below.

**SELLER: CONSTELLATION NEWENERGY, INC.**

Signature: \_\_\_\_\_

Printed Name:

Title:

Address: 1001 Louisiana St. Constellation Suite 2300  
Houston, TX 77002

Attn: Contracts Administration

Fax: 888-829-8738

Phone:

**CUSTOMER: OSWEGO COMMUNITY UNIT SCHOOL DISTRICT 308**

Signature: 

Printed Name:

Title:

Address: 4175 State Route 71

Oswego, IL 60543-8340

Fax:

630-636-3670

Phone:

630-636-3090

Email:

ctyler@~~sd308~~.org  
sd308.org





## Monthly Invoice

Statement Date: 05/28/2022

Customer Number: 7297663-52999

Oswego Community Unit School District 308  
4175 Route 71  
Oswego, IL 60543

**Total Amount Due by 07/28/2022 \$580,246.35**

Statement Number: 62530054001

Previous Balance:	\$521,614.11
Payments Since Last Invoice:	-\$215,298.33
Unpaid Balance:	\$306,315.78
Late/Finance Charges:	\$0.00
Credit/Adjustments:	\$0.00
Total New Charges:	\$273,930.57
Payment Plan Installment:	\$0.00

## HOW WE CALCULATED YOUR BILL

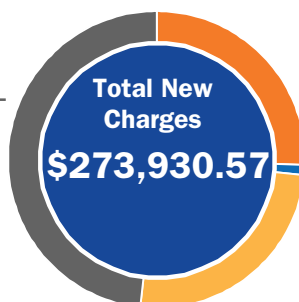
See reverse side for detailed description of charges ↩

## UDC Charges

\$132,088.73

## Market Charges

\$68,827.39



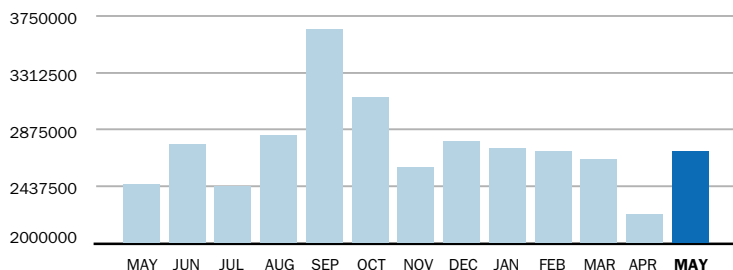
## Contract Charges

\$70,138.03

## Transaction Line Loss Charges

\$2,876.42

## CONSUMPTION HISTORY



## MONTHLY USAGE

Current Month **2,709,078** kWh▲ **10.0%** from last year

Last Month

**2,221,581**  
kWh

Last Year

**2,451,882**  
kWh

You can also pay your bill online - go to Energy Manager at <https://energymanager.constellation.com> to get started. It's fast, simple and secure.

Detach stub and enclose with your payment in return envelope. Please write your statement number on your check. Thank you for your payment!



PO Box 4911  
Houston, TX 77210-4911

## ELECTRONIC STATEMENT

Debbie Kirchmann  
Oswego Community Unit School District 308  
4175 Route 71  
Oswego IL 60543

Statement Number: 62530054001

Customer Number: 7297663-52999

**Total Amount Due by 07/28/2022 \$580,246.35**
AMOUNT  
ENCLOSED

MAKE CHECKS PAYABLE TO:  
CONSTELLATION NEWENERGY, INC.  
PO BOX 4640  
CAROL STREAM IL 60197-4640

181062530054001000005299900072976630580246359

**HAVE A QUESTION OR EMERGENCY?****To Contact Your Local Utility**

Commonwealth Edison  
800-334-7661





**Total Amount Due by 07/28/2022 \$580,246.35**
**For Customer Care Contact Constellation**

**Website** <https://energymanager.constellation.com>

**Email** [CustomerCare@Constellation.com](mailto:CustomerCare@Constellation.com)

**Phone** 844-6ENERGY (844-636-3749)

**SUMMARY CHARGES**

 <b>Contract Charges</b>	<b>\$70,138.03</b>
 <b>Transaction Line Loss Charges</b>	<b>\$2,876.42</b>
 <b>Market Charges</b>	<b>\$68,827.39</b>
 <b>UDC Charges</b>	<b>\$132,088.73</b>
<b>Total New Charges</b>	<b>\$273,930.57</b>

**SUMMARY FEES/ADJUSTMENTS**

<b>Late/Finance Charges:</b>	<b>\$0.00</b>
<b>Credit/Adjustments:</b>	<b>\$0.00</b>

**Message Center**

Capacity Charge = (Capacity PLC 18.1985000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 648.5267142 kW Days at Capacity Price 0.1984304 = \$128.6874153

Transmission Charge = (NSPLC 24.7056000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$1.5222355

Transmission Charge = (NSPLC 24.7056000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$2.7986479

Transmission Charge = (NSPLC 24.7056000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$74.0979027

Capacity Charge = (Capacity PLC 195.9936000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 6984.4814359 kW Days at Capacity Price 0.1984304 = \$1,385.9334451

Transmission Charge = (NSPLC 201.3685000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$12.4073201

Transmission Charge = (NSPLC 201.3685000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$22.8110035

Transmission Charge = (NSPLC 201.3685000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$603.9514732

Capacity Charge = (Capacity PLC 147.7519000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 5265.3270447 kW Days at Capacity Price 0.1984304 = \$1,044.8009516

Transmission Charge = (NSPLC 158.3802000 x Avg DZSF 1.0000000 x 11 Days x ENH Rate 0.0061615) = \$10.7344556

**Other Ways to Pay Your Bill****Energy Manager**

Manage your account at:  
<https://energymanager.constellation.com>

**Phone**

Call 844-6ENERGY  
(844-636-3749)  
for our 24/7  
phone payment option

**ACH/WIRE**

CONSTELLATION NEWENERGY, INC.  
ACH/WIRE: WELLS FARGO, ABA 121000248 /  
ACCOUNT 4879656445  
ACH/WIRE NOTIFICATION:  
PAYMENTS@CONSTELLATION.COM

**Total Amount Due by 07/28/2022 \$580,246.35**
**Message Center (Con't)**

Transmission Charge = (NSPLC 158.3802000 x Avg DZSF 1.0000000 x 18 Days x ENH Rate 0.0059621) = \$16.9970146

Transmission Charge = (NSPLC 158.3802000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$475.0194550

Capacity Charge = (Capacity PLC 180.5192000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 6433.0314929 kW Days at Capacity Price 0.1984304 = \$1,276.5090124

Transmission Charge = (NSPLC 255.5269000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$7.8721450

Transmission Charge = (NSPLC 255.5269000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$36.5634463

Transmission Charge = (NSPLC 255.5269000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$766.3852475

Capacity Charge = (Capacity PLC 127.0750000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 4528.4793915 kW Days at Capacity Price 0.1984304 = \$898.5879770

Transmission Charge = (NSPLC 373.6244000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$23.0208674

Transmission Charge = (NSPLC 373.6244000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$42.3241347

Transmission Charge = (NSPLC 373.6244000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$1,120.5874147

Capacity Charge = (Capacity PLC 203.7077000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 7259.3832094 kW Days at Capacity Price 0.1984304 = \$1,440.4823140

Transmission Charge = (NSPLC 324.2723000 x Avg DZSF 1.0000000 x 13 Days x ENH Rate 0.0061615) = \$25.9740491

Transmission Charge = (NSPLC 324.2723000 x Avg DZSF 1.0000000 x 16 Days x ENH Rate 0.0059621) = \$30.9335021

Transmission Charge = (NSPLC 324.2723000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$972.5688641

Capacity Charge = (Capacity PLC 119.1300000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 4245.3492025 kW Days at Capacity Price 0.1984304 = \$842.4063404

Transmission Charge = (NSPLC 240.8937000 x Avg DZSF 1.0000000 x 2 Days x ENH Rate 0.0059621) = \$2.8724647

Transmission Charge = (NSPLC 240.8937000 x Avg DZSF 1.0000000 x 27 Days x ENH Rate 0.0061615) = \$40.0751964

Transmission Charge = (NSPLC 240.8937000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$722.4968404

Capacity Charge = (Capacity PLC 65.1632000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 2322.1735848 kW Days at Capacity Price 0.1984304 = \$460.7898333

Transmission Charge = (NSPLC 63.5244000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$1.9570280

Transmission Charge = (NSPLC 63.5244000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$9.0897318

Transmission Charge = (NSPLC 63.5244000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$190.5246102

Capacity Charge = (Capacity PLC 169.3757000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 6035.9186848 kW Days at Capacity Price 0.1984304 = \$1,197.7097590

Transmission Charge = (NSPLC 236.8802000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$14.5953735

Transmission Charge = (NSPLC 236.8802000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$26.8337654

Transmission Charge = (NSPLC 236.8802000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$710.4594103

Capacity Charge = (Capacity PLC 79.8891000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 2846.9497773 kW Days at Capacity Price 0.1984304 = \$564.9213831

Transmission Charge = (NSPLC 180.2839000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$11.1081925

Transmission Charge = (NSPLC 180.2839000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$20.4225422

Transmission Charge = (NSPLC 180.2839000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$540.7138008

Capacity Charge = (Capacity PLC 176.5388000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 6291.1848719 kW Days at Capacity Price 0.1984304 = \$1,248.3623306

Transmission Charge = (NSPLC 248.9479000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$7.6694624

Transmission Charge = (NSPLC 248.9479000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$35.6220546

Transmission Charge = (NSPLC 248.9479000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$746.6532798



**Total Amount Due by 07/28/2022 \$580,246.35**
**Message Center (Con't)**

Capacity Charge = (Capacity PLC 654.8721000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 23337.2009357 kW Days at Capacity Price 0.1984304 = \$4,630.8101165

Transmission Charge = (NSPLC 1096.9739000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$33.7950234

Transmission Charge = (NSPLC 1096.9739000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$156.9664341

Transmission Charge = (NSPLC 1096.9739000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$3,290.0826247

Capacity Charge = (Capacity PLC 150.2807000 x Multiplier 1.2288370 x 31 Days x Avg DZSF 1.0000000) = 5724.7850209 kW Days at Capacity Price 0.1984304 = \$1,135.9713816

Transmission Charge = (NSPLC 288.4271000 x Avg DZSF 1.0000000 x 9 Days x ENH Rate 0.0061615) = \$15.9942922

Transmission Charge = (NSPLC 288.4271000 x Avg DZSF 1.0000000 x 22 Days x ENH Rate 0.0059621) = \$37.8318867

Transmission Charge = (NSPLC 288.4271000 x Avg DZSF 1.0000000 x 31 Days x NITS Rate 0.1034219) = \$924.7200395

Capacity Charge = (Capacity PLC 400.4564000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 14270.7735950 kW Days at Capacity Price 0.1984304 = \$2,831.7553128

Transmission Charge = (NSPLC 518.8950000 x Avg DZSF 1.0000000 x 6 Days x ENH Rate 0.0061615) = \$19.1830293

Transmission Charge = (NSPLC 518.8950000 x Avg DZSF 1.0000000 x 23 Days x ENH Rate 0.0059621) = \$71.1551892

Transmission Charge = (NSPLC 518.8950000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$1,556.2880972

Capacity Charge = (Capacity PLC 187.8460000 x Multiplier 1.2288370 x 31 Days x Avg DZSF 1.0000000) = 7155.7955682 kW Days at Capacity Price 0.1984304 = \$1,419.9273769

Transmission Charge = (NSPLC 309.5226000 x Avg DZSF 1.0000000 x 9 Days x ENH Rate 0.0061615) = \$17.1641115

Transmission Charge = (NSPLC 309.5226000 x Avg DZSF 1.0000000 x 22 Days x ENH Rate 0.0059621) = \$40.5989033

Transmission Charge = (NSPLC 309.5226000 x Avg DZSF 1.0000000 x 31 Days x NITS Rate 0.1034219) = \$992.3538769

Capacity Charge = (Capacity PLC 947.5391000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 33766.7620458 kW Days at Capacity Price 0.1984304 = \$6,700.3520994

Transmission Charge = (NSPLC 1244.2678000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$76.6655605

Transmission Charge = (NSPLC 1244.2678000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$140.9505320

Transmission Charge = (NSPLC 1244.2678000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$3,731.8516596

Capacity Charge = (Capacity PLC 131.7378000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 4694.6442052 kW Days at Capacity Price 0.1984304 = \$931.5601275

Transmission Charge = (NSPLC 289.8535000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$8.9296617

Transmission Charge = (NSPLC 289.8535000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$41.4752533

Transmission Charge = (NSPLC 289.8535000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$869.3387911

Capacity Charge = (Capacity PLC 143.0493000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 5097.7439073 kW Days at Capacity Price 0.1984304 = \$1,011.5473626

Transmission Charge = (NSPLC 251.0496000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$15.4684211

Transmission Charge = (NSPLC 251.0496000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$28.4388736

Transmission Charge = (NSPLC 251.0496000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$752.9567722

Capacity Charge = (Capacity PLC 39.4868000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 1407.1623847 kW Days at Capacity Price 0.1984304 = \$279.2237949

Transmission Charge = (NSPLC 177.1273000 x Avg DZSF 1.0000000 x 2 Days x ENH Rate 0.0059621) = \$2.1121014

Transmission Charge = (NSPLC 177.1273000 x Avg DZSF 1.0000000 x 27 Days x ENH Rate 0.0061615) = \$29.4669862

Transmission Charge = (NSPLC 177.1273000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$531.2464153

Capacity Charge = (Capacity PLC 302.3769000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 10775.5857573 kW Days at Capacity Price 0.1984304 = \$2,138.2037921

**Total Amount Due by 07/28/2022 \$580,246.35**

## Message Center (Con't)

Transmission Charge = (NSPLC 451.4777000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$13.9088992

Transmission Charge = (NSPLC 451.4777000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$64.6021247

Transmission Charge = (NSPLC 451.4777000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$1,354.0877647

Capacity Charge = (Capacity PLC 13.5920000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 484.3682226 kW Days at Capacity Price 0.1984304 = \$96.1133802

Transmission Charge = (NSPLC 16.0917000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$0.9914901

Transmission Charge = (NSPLC 16.0917000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$1.8228662

Transmission Charge = (NSPLC 16.0917000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$48.2627915

Capacity Charge = (Capacity PLC 390.5233000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 13916.7949317 kW Days at Capacity Price 0.1984304 = \$2,761.5151850

Transmission Charge = (NSPLC 519.6464000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$32.0180129

Transmission Charge = (NSPLC 519.6464000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$58.8654922

Transmission Charge = (NSPLC 519.6464000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$1,558.5417225

Capacity Charge = (Capacity PLC 91.3789000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 3256.4034268 kW Days at Capacity Price 0.1984304 = \$646.1694345

Transmission Charge = (NSPLC 223.6030000 x Avg DZSF 1.0000000 x 12 Days x ENH Rate 0.0061615) = \$16.5327586

Transmission Charge = (NSPLC 223.6030000 x Avg DZSF 1.0000000 x 17 Days x ENH Rate 0.0059621) = \$22.6634386

Transmission Charge = (NSPLC 223.6030000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$670.6379661

Capacity Charge = (Capacity PLC 134.3299000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 4787.0169885 kW Days at Capacity Price 0.1984304 = \$949.8896958

Transmission Charge = (NSPLC 231.6463000 x Avg DZSF 1.0000000 x 13 Days x ENH Rate 0.0061615) = \$18.5547528

Transmission Charge = (NSPLC 231.6463000 x Avg DZSF 1.0000000 x 16 Days x ENH Rate 0.0059621) = \$22.0975745

Transmission Charge = (NSPLC 231.6463000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$694.7617137

Capacity Charge = (Capacity PLC 7.0125000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 249.8993644 kW Days at Capacity Price 0.1984304 = \$49.5876308

Transmission Charge = (NSPLC 6.2205000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$0.3832761

Transmission Charge = (NSPLC 6.2205000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$0.7046576

Transmission Charge = (NSPLC 6.2205000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$18.6567419

Capacity Charge = (Capacity PLC 0.7914000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 28.2025465 kW Days at Capacity Price 0.1984304 = \$5.5962426

Transmission Charge = (NSPLC 0.1186000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$0.0073075

Transmission Charge = (NSPLC 0.1186000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$0.0134350

Transmission Charge = (NSPLC 0.1186000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$0.3557093

Capacity Charge = (Capacity PLC 165.3926000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 5893.9758458 kW Days at Capacity Price 0.1984304 = \$1,169.5439847

Transmission Charge = (NSPLC 221.3901000 x Avg DZSF 1.0000000 x 4 Days x ENH Rate 0.0061615) = \$5.4563804

Transmission Charge = (NSPLC 221.3901000 x Avg DZSF 1.0000000 x 25 Days x ENH Rate 0.0059621) = \$32.9987479

Transmission Charge = (NSPLC 221.3901000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$664.0009587

**Total Amount Due by 07/28/2022 \$580,246.35**

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** Charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

You may access the Environmental Disclosure information on our website - <http://www.constellation.com/disclosures>

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 844-6ENERGY (844-636-3749) Monday to Friday 8AM-6PM Eastern Time, email [CustomerCare@Constellation.com](mailto:CustomerCare@Constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911. If you have a billing dispute that you are not able to resolve with Constellation NewEnergy you may file a complaint with the Illinois Commerce Commission (ICC). The ICC can be reached by phone at 217-782-7434, or you may visit their website at [www.icc.illinois.gov](http://www.icc.illinois.gov).

In the event of a service interruption or electric emergency, please contact your utility directly at:  
Commonwealth Edison 800-334-7661

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

**Total Amount Due by 07/28/2022 \$580,246.35**

## CHARGES BY SITE

### Oswego Community Unit School District 308 - 0259001075

**55 Stonehill Road Unit A, OSWEGO, IL 60543-9449**

Invoice Number: 62530053401

Customer Number: <b>7297663-52999</b>	Meter Number:	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225756</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>12,119.770</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$2,920.07	-\$1,863.49	\$0.00	\$0.00	\$1,111.49	<b>\$2,168.07</b>

### Oswego Community Unit School District 308 - 0291133090

**1000 5th Street, OSWEGO, IL 60543-7005**

Invoice Number: 62530054001

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230204877</b>	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225697</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>37,902.620</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$8,620.86	-\$4,367.33	\$0.00	\$0.00	\$5,774.47	<b>\$10,028.00</b>

### Oswego Community Unit School District 308 - 0297759007

**100 Old Post Rd, OSWEGO, IL 60543-7341**

Invoice Number: 62518341801

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230296589</b>	Read Dates: <b>04/20/2022 - 05/19/2022</b>
Account ID: <b>8225709</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>47,049.260</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$9,204.85	-\$4,797.25	\$0.00	\$0.00	\$5,251.48	<b>\$9,659.08</b>

### Oswego Community Unit School District 308 - 0503101031

**26933 GRANDE PARK BLVD, PLAINFIELD, IL 60585-2995**

Invoice Number: 62564994901

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230336238</b>	Read Dates: <b>04/26/2022 - 05/25/2022</b>
Account ID: <b>8225698</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>97,733.140</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$14,284.91	\$0.00	\$0.00	\$0.00	\$9,122.79	<b>\$23,407.70</b>

**Total Amount Due by 07/28/2022 \$580,246.35**
**CHARGES BY SITE (Con't)**
**Oswego Community Unit School District 308 - 0611416007**
**440 Boulder Hill Pass, OSWEGO, IL 60543-8334**

Invoice Number: 62530063401

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230135149</b>	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225708</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>127,388.640</b>

Previous Balance	Payments	Late/Finance Charges	Credit/Adjustments	Total New Charges	Total Amount Due
\$19,727.25	-\$10,043.84	\$0.00	\$0.00	\$13,533.98	<b>\$23,217.39</b>

**Oswego Community Unit School District 308 - 0643155051**
**820 Preston Ln, OSWEGO, IL 60543-2003**

Invoice Number: 62494710201

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230308730</b>	Read Dates: <b>04/18/2022 - 05/17/2022</b>
Account ID: <b>8225699</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>66,021.650</b>

Previous Balance	Payments	Late/Finance Charges	Credit/Adjustments	Total New Charges	Total Amount Due
\$14,257.98	-\$7,143.20	\$0.00	\$0.00	\$8,717.13	<b>\$15,831.91</b>

**Oswego Community Unit School District 308 - 0729016004**
**260 Fox Chase Dr. North, OSWEGO, IL 60543-8335**

Invoice Number: 62347372201

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230288165</b>	Read Dates: <b>03/30/2022 - 04/28/2022</b>
Account ID: <b>8225713</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>53,646.190</b>

Previous Balance	Payments	Late/Finance Charges	Credit/Adjustments	Total New Charges	Total Amount Due
\$12,900.61	-\$6,655.33	\$0.00	\$0.00	\$5,585.67	<b>\$11,830.95</b>

**Oswego Community Unit School District 308 - 0788435003**
**61 Franklin St., OSWEGO, IL 60543-8336**

Invoice Number: 62565008601

Customer Number: <b>7297663-52999</b>	Meter Number:	Read Dates: <b>04/26/2022 - 05/25/2022</b>
Account ID: <b>8225717</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>31,464.030</b>

Previous Balance	Payments	Late/Finance Charges	Credit/Adjustments	Total New Charges	Total Amount Due
\$14,839.28	-\$5,389.24	\$0.00	\$0.00	\$2,793.40	<b>\$12,243.44</b>

**Total Amount Due by 07/28/2022 \$580,246.35**
**CHARGES BY SITE (Con't)****Oswego Community Unit School District 308 - 0788437007****67 Long Beach Rd., MONTGOMERY, IL 60538-2437**

Invoice Number: 62530071701

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230129790</b>	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225707</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>76,732.580</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$11,827.36	-\$5,998.32	\$0.00	\$0.00	\$7,580.71	<b>\$13,409.75</b>

**Oswego Community Unit School District 308 - 0788445009****162 Boulder Hill Pass, MONTGOMERY, IL 60538-2310**

Invoice Number: 62530071801

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230034625</b>	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225706</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>53,879.650</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$8,600.16	-\$4,459.01	\$0.00	\$0.00	\$5,449.72	<b>\$9,590.87</b>

**Oswego Community Unit School District 308 - 0793736008****4209 E ROUTE 71, OSWEGO, IL 60543-8342**

Invoice Number: 62565009301

Customer Number: <b>7297663-52999</b>	Meter Number:	Read Dates: <b>04/26/2022 - 05/25/2022</b>
Account ID: <b>8225712</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>56,399.480</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$18,297.86	-\$6,283.35	\$0.00	\$0.00	\$6,982.78	<b>\$18,997.29</b>

**Oswego Community Unit School District 308 - 0793737005****4250 S RT 71, OSWEGO, IL 60543-8341**

Invoice Number: 62565009501

Customer Number: <b>7297663-52999</b>	Meter Number:	Read Dates: <b>04/26/2022 - 05/25/2022</b>
Account ID: <b>8225723</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>397,620.640</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$98,346.77	-\$32,972.43	\$0.00	\$0.00	\$37,704.04	<b>\$103,078.38</b>

**Total Amount Due by 07/28/2022 \$580,246.35**
**CHARGES BY SITE (Con't)****Oswego Community Unit School District 308 - 1291001049****10255 Heggs Rd., AURORA, IL 60503-6276**

Invoice Number: 62542181401

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230204876</b>	Read Dates: <b>04/22/2022 - 05/23/2022</b>
Account ID: <b>8225724</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>68,440.560</b>

Previous Balance	Payments	Late/Finance Charges	Credit/Adjustments	Total New Charges	Total Amount Due
\$12,459.03	-\$6,517.25	\$0.00	\$0.00	\$7,535.55	<b>\$13,477.33</b>

**Oswego Community Unit School District 308 - 1407145056****570 Colchester Dr., OSWEGO, IL 60543-5208**

Invoice Number: 62552411301

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230204920</b>	Read Dates: <b>04/25/2022 - 05/24/2022</b>
Account ID: <b>8225700</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>233,790.780</b>

Previous Balance	Payments	Late/Finance Charges	Credit/Adjustments	Total New Charges	Total Amount Due
\$35,287.81	-\$17,625.58	\$0.00	\$0.00	\$21,869.33	<b>\$39,531.56</b>

**Oswego Community Unit School District 308 - 1903139016****10240 Heggs Rd., AURORA, IL 60503-7008**

Invoice Number: 62542197801

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230204916</b>	Read Dates: <b>04/22/2022 - 05/23/2022</b>
Account ID: <b>8225703</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>115,778.760</b>

Previous Balance	Payments	Late/Finance Charges	Credit/Adjustments	Total New Charges	Total Amount Due
\$17,865.60	-\$9,519.41	\$0.00	\$0.00	\$11,181.32	<b>\$19,527.51</b>

**Oswego Community Unit School District 308 - 1939058019****1525 Harvey Rd., OSWEGO, IL 60543-8290**

Invoice Number: 62530088301

Customer Number: <b>7297663-52999</b>	Meter Number:	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225731</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>484,787.590</b>

Previous Balance	Payments	Late/Finance Charges	Credit/Adjustments	Total New Charges	Total Amount Due
\$85,125.50	-\$46,018.79	\$0.00	\$0.00	\$45,264.27	<b>\$84,370.98</b>



**Total Amount Due by 07/28/2022 \$580,246.35**
**CHARGES BY SITE (Con't)**
**Oswego Community Unit School District 308 - 2763016022**
**4001 HUNT CLUB DR HUNTCLUB ELEM SCHL, OSWEGO, IL 60543-8176**

Invoice Number: 62565043401

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230204351</b>	Read Dates: <b>04/26/2022 - 05/25/2022</b>
Account ID: <b>8225701</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>99,845.350</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$15,665.81	\$0.00	\$0.00	\$0.00	\$9,744.90	<b>\$25,410.71</b>

**Oswego Community Unit School District 308 - 2910139018**
**520 Secretariat Lane, OSWEGO, IL 60543-5206**

Invoice Number: 62530095501

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230169387</b>	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225718</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>61,524.280</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$12,085.85	-\$6,453.26	\$0.00	\$0.00	\$6,999.80	<b>\$12,632.39</b>

**Oswego Community Unit School District 308 - 3297080019**
**2301 Lakewood Creek Dr, MONTGOMERY, IL 60538-4140**

Invoice Number: 62347168601

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230205057</b>	Read Dates: <b>03/30/2022 - 04/28/2022</b>
Account ID: <b>8225732</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>42,703.730</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$9,365.67	-\$4,675.81	\$0.00	\$0.00	\$4,509.27	<b>\$9,199.13</b>

**Oswego Community Unit School District 308 - 3739084017**
**26923 GRANDE PARK BLVD, PLAINFIELD, IL 60585-2995**

Invoice Number: 62565052201

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230336137</b>	Read Dates: <b>04/26/2022 - 05/25/2022</b>
Account ID: <b>8225702</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>169,790.640</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$27,103.65	\$0.00	\$0.00	\$0.00	\$16,769.84	<b>\$43,873.49</b>



**Total Amount Due by 07/28/2022 \$580,246.35**
**CHARGES BY SITE (Con't)**
**Oswego Community Unit School District 308 - 4357113014**
**71 Stonehill Road, OSWEGO, IL 60543-9449**

Invoice Number: 62530107201

Customer Number: <b>7297663-52999</b>	Meter Number:	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225740</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>6,440.060</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$1,473.07	-\$770.25	\$0.00	\$0.00	\$721.36	<b>\$1,424.18</b>

**Oswego Community Unit School District 308 - 4576065019**
**520 SECRETARIAT LN, OSWEGO, IL 60543-5206**

Invoice Number: 62530108301

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230309077</b>	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225733</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>182,603.620</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$28,378.83	-\$14,315.21	\$0.00	\$0.00	\$18,113.34	<b>\$32,176.96</b>

**Oswego Community Unit School District 308 - 4644010019**
**2290 Barrington Dr., AURORA, IL 60503-6276**

Invoice Number: 62507515501

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230263653</b>	Read Dates: <b>04/19/2022 - 05/18/2022</b>
Account ID: <b>8225704</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>56,499.960</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$10,030.28	-\$5,319.37	\$0.00	\$0.00	\$6,753.34	<b>\$11,464.25</b>

**Oswego Community Unit School District 308 - 5148060025**
**2830 HILLSBORO BLVD OTHR, SCHOOL, AURORA, IL 60503-5416**

Invoice Number: 62494770301

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230204349</b>	Read Dates: <b>04/18/2022 - 05/17/2022</b>
Account ID: <b>8225705</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>52,615.870</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$12,121.13	-\$6,592.64	\$0.00	\$0.00	\$6,852.22	<b>\$12,380.71</b>

**Total Amount Due by 07/28/2022 \$580,246.35**

## CHARGES BY SITE (Con't)

Oswego Community Unit School District 308 - 6016380006

SS WOLFCROSSING 1W STONEHILL MAIN, OSWEGO, IL 60543

Invoice Number: 62530116601

Customer Number: <b>7297663-52999</b>	Meter Number:	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225737</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>1,097.870</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$414.29	-\$218.79	\$0.00	\$0.00	\$234.68	<b>\$430.18</b>

Oswego Community Unit School District 308 - 6016385001

SS WOLFSCROSSING 1E RT 34, OSWEGO, IL 60543

Invoice Number: 62530116701

Customer Number: <b>7297663-52999</b>	Meter Number: <b>273591947</b>	Read Dates: <b>04/21/2022 - 05/20/2022</b>
Account ID: <b>8225738</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>903.000</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$248.38	-\$127.11	\$0.00	\$0.00	\$122.62	<b>\$243.89</b>

Oswego Community Unit School District 308 - 8298028009

3650 Grove Rd, OSWEGO, IL 60543-9898

Invoice Number: 62572933601

Customer Number: <b>7297663-52999</b>	Meter Number: <b>230204285</b>	Read Dates: <b>04/27/2022 - 05/26/2022</b>
Account ID: <b>8225739</b>	Product: <b>Flexible Index Solutions</b>	Usage: <b>74,298.580</b>

Previous Balance	Payments	Late/Finance Charges	Credit/ Adjustments	Total New Charges	Total Amount Due
\$20,161.25	-\$7,172.07	\$0.00	\$0.00	\$7,651.07	<b>\$20,640.25</b>



Statement Number: 62530054001

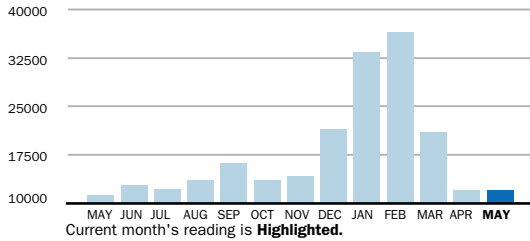
Customer Number: 7297663-52999

Invoice Number: 62530053401

**Oswego Community Unit School District 308 - 0259001075**  
**55 Stonehill Road Unit A, OSWEGO, IL 60543-9449**

Account ID: 8225756

Read Dates: 04/21/2022 - 05/20/2022

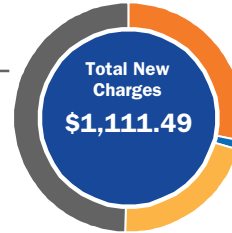


## UDC Charges

551.10

## Market Charges

232.50



## Contract Charges

313.78

## Transaction Line Loss Charges

14.11

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	12,119.77 kWh	\$0.0005600	\$6.79
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	12,119.77 kWh	\$0.0253300	\$306.99
<b>Subtotal Contract Charges</b>			<b>\$313.78</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	557.00 kWh	\$0.0253300	\$14.11
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$14.11</b>
<b>Market Charges</b>			
Ancillary Services	12,119.80 kWh	\$0.0012155	\$14.73
Balancing Congestion Charge	12,119.77 kWh	\$0.0009865	\$11.96
Capacity Charge	18.20 KW	\$7.0713200	\$128.69
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	12,119.80 kWh	\$0.0000010	\$0.01
Reliability Must Run	24.70 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	12,119.80 kWh	\$0.0000000	\$0.00
Transmission Service	24.71 KW	\$3.1741300	\$78.42
Transmission Enhancement Reallocation	24.71 KW	-\$0.0530166	-\$1.31
<b>Subtotal Market Charges</b>			<b>\$232.50</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$551.10</b>
<b>Total New Charges</b>			<b>\$1,111.49</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 18.1985000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 648.5267142 kW Days at Capacity Price 0.1984304 = \$128.6874153

Transmission Charge = (NSPLC 24.7056000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$1.5222355

Transmission Charge = (NSPLC 24.7056000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$2.7986479

Transmission Charge = (NSPLC 24.7056000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$74.0979027

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530053401

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 55 Stonehill Road Unit A

**Commonwealth Edison Account ID:** 0259001075

**Amount Due** \$551.10

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	230227959	General Service	Pk kW	Actual	Actual		5.095
05/20/2022	230227959	General Service	Total kWh	Actual	Actual		1,174.825
05/20/2022	230227961	General Service	Pk kW	Actual	Actual		11.795
05/20/2022	230227961	General Service	Total kWh	Actual	Actual		2,665.550
05/20/2022	230227975	General Service	Pk kW	Actual	Actual		8.190
05/20/2022	230227975	General Service	Total kWh	Actual	Actual		1,237.705
05/20/2022	230227977	General Service	Pk kW	Actual	Actual		12.605
05/20/2022	230227977	General Service	Total kWh	Actual	Actual		3,042.618
05/20/2022	230258651	General Service	Pk kW	Actual	Actual		12.288
05/20/2022	230258651	General Service	Total kWh	Actual	Actual		3,999.072

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	30.07	K1	8.5	\$255.60
Energy Efficiency Programs	12120.00	KH	0.00363	\$44.00
Energy Transition Assistance	12120.00	KH	0.00082	\$9.94
Environmental Cost Recovery Adj	12120.00	KH	0.00046	\$5.58
Franchise Cost	322.61	DO	0.0218	\$7.03
IL Electricity Distribution Charge	12120.00	KH	0.00125	\$15.15
Meter Lease	0.00		0	\$21.85
Municipal Tax	0.00		0	\$32.54
Renewable Portfolio Standard	12120.00	KH	0.00502	\$60.84
Single Bill Option Credit	0.00		0	-\$0.46

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530053401

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 55 Stonehill Road Unit A

**Commonwealth Edison Account ID:** 0259001075

**Amount Due** \$551.10

## INVOICE DETAILS (Con't)

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$38.88
Zero Emission Standard	12120.00	KH	0.00195	\$23.63
<b>Total New Charges</b>				<b>\$551.10</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.  
For Questions about Utility Charges? Call 800-334-7661



Statement Number: 62530054001

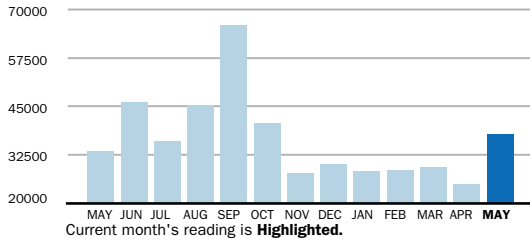
Customer Number: 7297663-52999

Invoice Number: 62530054001

**Oswego Community Unit School District 308 - 0291133090**  
**1000 5th Street, OSWEGO, IL 60543-7005**

Account ID: 8225697

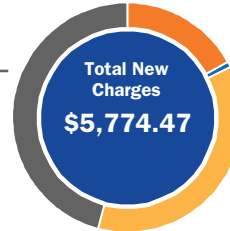
Read Dates: 04/21/2022 - 05/20/2022

**UDC Charges**

2,650.51

**Market Charges**

2,098.53

**Contract Charges**

981.30

**Transaction Line Loss Charges**

44.13

**SITE DETAILED CHARGES**

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	37,902.62 kWh	\$0.0005600	\$21.23
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	37,902.62 kWh	\$0.0253300	\$960.07
<b>Subtotal Contract Charges</b>			<b>\$981.30</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	1,742.10 kWh	\$0.0253300	\$44.13
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$44.13</b>
<b>Market Charges</b>			
Ancillary Services	37,902.60 kWh	\$0.0012168	\$46.12
Balancing Congestion Charge	37,902.62 kWh	\$0.0010013	\$37.95
Capacity Charge	195.99 KW	\$7.0713200	\$1,385.93
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	37,902.60 kWh	\$0.0000010	\$0.04
Reliability Must Run	201.40 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	37,902.60 kWh	\$0.0000000	\$0.00
Transmission Service	201.37 KW	\$3.1741300	\$639.17
Transmission Enhancement Reallocation	201.37 KW	-\$0.0530166	-\$10.68
<b>Subtotal Market Charges</b>			<b>\$2,098.53</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$2,650.51</b>
<b>Total New Charges</b>			<b>\$5,774.47</b>

**MESSAGE CENTER**

Capacity Charge = (Capacity PLC 195.9936000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 6984.4814359 kW Days at Capacity Price 0.1984304 = \$1,385.9334451

Transmission Charge = (NSPLC 201.3685000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$12.4073201

Transmission Charge = (NSPLC 201.3685000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$22.8110035

Transmission Charge = (NSPLC 201.3685000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$603.9514732



**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530054001

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 1000 5th Street

**Commonwealth Edison Account ID:** 0291133090

**Amount Due** \$2,650.51

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	230204877	General Service	Pk kW	Actual	Actual		218.520
05/20/2022	230204877	General Service	Total kWh	Actual	Actual		37,902.624

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	218.52	K1	8.5	\$1,857.42
Energy Efficiency Programs	37903.00	KH	0.00363	\$137.59
Energy Transition Assistance	37903.00	KH	0.00082	\$31.08
Environmental Cost Recovery Adj	37903.00	KH	0.00046	\$17.44
Franchise Cost	1927.28	DO	0.0218	\$42.01
IL Electricity Distribution Charge	37903.00	KH	0.00125	\$47.38
Municipal Tax	0.00		0	\$96.22
Renewable Portfolio Standard	37903.00	KH	0.00502	\$190.27
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$121.13
Zero Emission Standard	37903.00	KH	0.00195	\$73.91
<b>Total New Charges</b>				<b>\$2,650.51</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.  
For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

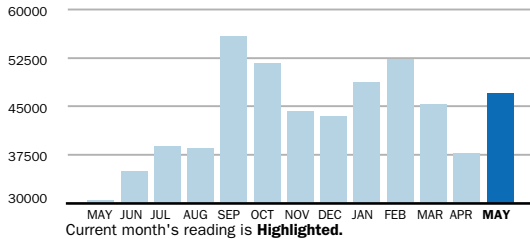
Customer Number: 7297663-52999

Invoice Number: 62518341801

**Oswego Community Unit School District 308 - 0297759007**  
**100 Old Post Rd, OSWEGO, IL 60543-7341**

Account ID: 8225709

Read Dates: 04/20/2022 - 05/19/2022

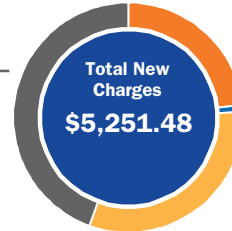


## UDC Charges

2,335.95

## Market Charges

1,642.64



## Contract Charges

1,218.11

## Transaction Line Loss Charges

54.78

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	47,049.26 kWh	\$0.0005600	\$26.35
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	47,049.26 kWh	\$0.0253300	\$1,191.76
<b>Subtotal Contract Charges</b>			<b>\$1,218.11</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	2,162.50 kWh	\$0.0253300	\$54.78
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$54.78</b>
<b>Market Charges</b>			
Ancillary Services	47,049.30 kWh	\$0.0012153	\$57.18
Balancing Congestion Charge	47,049.26 kWh	\$0.0009834	\$46.27
Capacity Charge	147.75 KW	\$7.0713200	\$1,044.80
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	47,049.30 kWh	\$0.0000010	\$0.05
Reliability Must Run	158.40 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	47,049.30 kWh	\$0.0000000	\$0.00
Transmission Service	158.38 KW	\$3.1743294	\$502.75
Transmission Enhancement Reallocation	158.38 KW	-\$0.0530768	-\$8.41
<b>Subtotal Market Charges</b>			<b>\$1,642.64</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$2,335.95</b>
<b>Total New Charges</b>			<b>\$5,251.48</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 147.7519000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 5265.3270447 kW Days at Capacity Price 0.1984304 = \$1,044.8009516

Transmission Charge = (NSPLC 158.3802000 x Avg DZSF 1.0000000 x 11 Days x ENH Rate 0.0061615) = \$10.7344556

Transmission Charge = (NSPLC 158.3802000 x Avg DZSF 1.0000000 x 18 Days x ENH Rate 0.0059621) = \$16.9970146

Transmission Charge = (NSPLC 158.3802000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$475.0194550

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62518341801

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 100 Old Post Rd

**Commonwealth Edison Account ID:** 0297759007

**Amount Due** \$2,335.95

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/19/2022	230296589	General Service	Pk kW	Actual	Actual		162.480
05/19/2022	230296589	General Service	Total kWh	Actual	Actual		47,049.264

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/20/2022 To 05/19/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	162.48	K1	8.5	\$1,381.08
Energy Efficiency Programs	47049.00	KH	0.00363	\$170.79
Energy Transition Assistance	47049.00	KH	0.00082	\$38.58
Environmental Cost Recovery Adj	47049.00	KH	0.00046	\$21.64
Franchise Cost	1464.61	DO	0.0218	\$31.93
IL Electricity Distribution Charge	47049.00	KH	0.00125	\$58.81
Municipal Tax	0.00		0	\$118.81
Renewable Portfolio Standard	47049.00	KH	0.00502	\$236.19
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$150.31
Zero Emission Standard	47049.00	KH	0.00195	\$91.75
<b>Total New Charges</b>				<b>\$2,335.95</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.  
For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

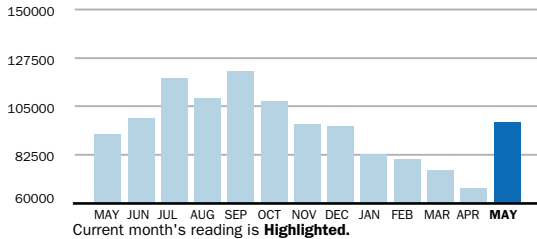
Customer Number: 7297663-52999

Invoice Number: 62564994901

**Oswego Community Unit School District 308 - 0503101031**  
**26933 GRANDE PARK BLVD, PLAINFIELD, IL 60585-2995**

Account ID: 8225698

Read Dates: 04/26/2022 - 05/25/2022

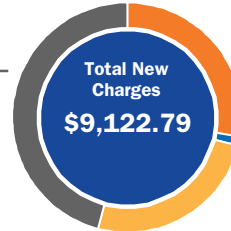


## UDC Charges

4,186.52

## Market Charges

2,292.18



## Contract Charges

2,530.31

## Transaction Line Loss Charges

113.78

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	97,733.14 kWh	\$0.0005600	\$54.73
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	97,733.14 kWh	\$0.0253300	\$2,475.58
<b>Subtotal Contract Charges</b>			<b>\$2,530.31</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	4,492.00 kWh	\$0.0253300	\$113.78
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$113.78</b>
<b>Market Charges</b>			
Ancillary Services	97,733.10 kWh	\$0.0012179	\$119.03
Balancing Congestion Charge	97,733.14 kWh	\$0.0010149	\$99.19
Capacity Charge	180.52 KW	\$7.0713200	\$1,276.51
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	97,733.10 kWh	\$0.0000011	\$0.10
Reliability Must Run	255.50 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	97,733.10 kWh	\$0.0000000	\$0.00
Transmission Service	255.53 KW	\$3.1731330	\$810.82
Transmission Enhancement Reallocation	255.53 KW	-\$0.0527156	-\$13.47
<b>Subtotal Market Charges</b>			<b>\$2,292.18</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$4,186.52</b>
<b>Total New Charges</b>			<b>\$9,122.79</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 180.5192000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 6433.0314929 kW Days at Capacity Price 0.1984304 = \$1,276.5090124

Transmission Charge = (NSPLC 255.5269000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$7.8721450

Transmission Charge = (NSPLC 255.5269000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$36.5634463

Transmission Charge = (NSPLC 255.5269000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$766.3852475

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62564994901

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 26933 GRANDE PARK BLVD

**Commonwealth Edison Account ID:** 0503101031

**Amount Due** \$4,186.52

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/25/2022	230336238	General Service	Pk kW	Actual	Actual		250.080
05/25/2022	230336238	General Service	Total kWh	Actual	Actual		97,733.136

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/26/2022 To 05/25/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	250.08	K1	8.5	\$2,125.68
Energy Efficiency Programs	97733.00	KH	0.00363	\$354.77
Energy Transition Assistance	97733.00	KH	0.00082	\$80.14
Environmental Cost Recovery Adj	97733.00	KH	0.00046	\$44.96
Franchise Cost	2269.07	DO	0.02194	\$49.78
IL Electricity Distribution Charge	97733.00	KH	0.00125	\$122.17
Municipal Tax	0.00		0	\$387.41
Renewable Portfolio Standard	97733.00	KH	0.00502	\$490.62
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$304.35
Zero Emission Standard	97733.00	KH	0.00195	\$190.58

**Total New Charges**

**\$4,186.52**

### THIS IS NOT AN INVOICE - DO NOT PAY

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Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.

For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

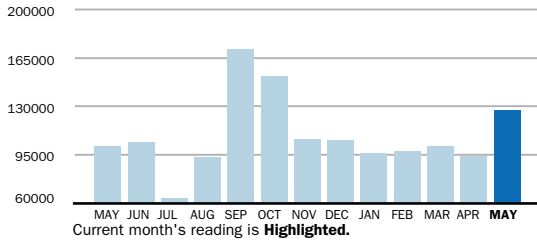
Customer Number: 7297663-52999

Invoice Number: 62530063401

**Oswego Community Unit School District 308 - 0611416007**  
**440 Boulder Hill Pass, OSWEGO, IL 60543-8334**

Account ID: 8225708

Read Dates: 04/21/2022 - 05/20/2022

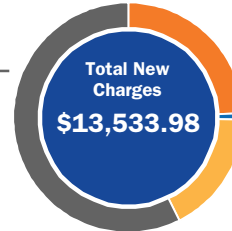


## UDC Charges

7,762.11

## Market Charges

2,346.26



## Contract Charges

3,298.09

## Transaction Line Loss Charges

127.52

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	127,388.64 kWh	\$0.0005600	\$71.34
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	127,388.64 kWh	\$0.0253300	\$3,226.75
<b>Subtotal Contract Charges</b>			<b>\$3,298.09</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	5,034.30 kWh	\$0.0253300	\$127.52
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$127.52</b>
<b>Market Charges</b>			
Ancillary Services	127,388.60 kWh	\$0.0012161	\$154.91
Balancing Congestion Charge	127,388.64 kWh	\$0.0009931	\$126.51
Capacity Charge	127.08 KW	\$7.0713200	\$898.59
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	127,388.60 kWh	\$0.0000010	\$0.13
Reliability Must Run	373.60 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	127,388.60 kWh	\$0.0000000	\$0.00
Transmission Service	373.62 KW	\$3.1741300	\$1,185.93
Transmission Enhancement Reallocation	373.62 KW	-\$0.0530166	-\$19.81
<b>Subtotal Market Charges</b>			<b>\$2,346.26</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$7,762.11</b>
<b>Total New Charges</b>			<b>\$13,533.98</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 127.0750000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 4528.4793915 kW Days at Capacity Price 0.1984304 = \$898.5879770

Transmission Charge = (NSPLC 373.6244000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$23.0208674

Transmission Charge = (NSPLC 373.6244000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$42.3241347

Transmission Charge = (NSPLC 373.6244000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$1,120.5874147

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530063401

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 440 Boulder Hill Pass

**Commonwealth Edison Account ID:** 0611416007

**Amount Due** \$7,762.11

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	230135149	General Service	Pk kW	Actual	Actual		615.696
05/20/2022	230135149	General Service	Total kWh	Actual	Actual		127,388.640

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 400 kW**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$119.89
Distribution Facilities Charge	615.70	K1	8.37	\$5,153.41
Energy Efficiency Programs	127389.00	KH	0.00363	\$462.42
Energy Transition Assistance	127389.00	KH	0.00082	\$104.46
Environmental Cost Recovery Adj	127389.00	KH	0.00046	\$58.60
Franchise Cost	5412.44	DO	0.0218	\$117.99
IL Electricity Distribution Charge	127389.00	KH	0.00125	\$159.24
Municipal Tax	0.00		0	\$296.26
Renewable Portfolio Standard	127389.00	KH	0.00502	\$639.49
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.83
State Tax	0.00		0	\$392.57
Zero Emission Standard	127389.00	KH	0.00195	\$248.41

**Total New Charges**

**\$7,762.11**

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
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For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

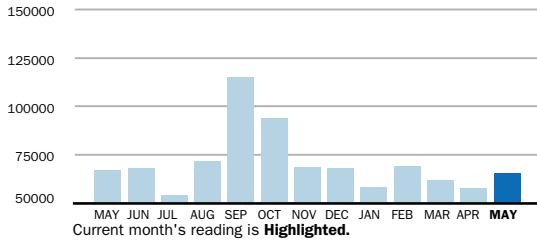
Customer Number: 7297663-52999

Invoice Number: 62494710201

**Oswego Community Unit School District 308 - 0643155051**  
**820 Preston Ln, OSWEGO, IL 60543-2003**

Account ID: 8225699

Read Dates: 04/18/2022 - 05/17/2022

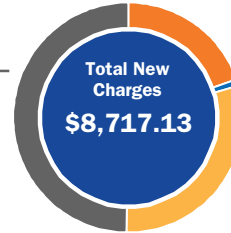


## UDC Charges

4,333.40

## Market Charges

2,597.57



## Contract Charges

1,709.30

## Transaction Line Loss Charges

76.86

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	66,021.65 kWh	\$0.0005600	\$36.97
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	66,021.65 kWh	\$0.0253300	\$1,672.33
<b>Subtotal Contract Charges</b>			<b>\$1,709.30</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	3,034.50 kWh	\$0.0253300	\$76.86
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$76.86</b>
<b>Market Charges</b>			
Ancillary Services	66,021.60 kWh	\$0.0012148	\$80.21
Balancing Congestion Charge	66,021.65 kWh	\$0.0009784	\$64.59
Capacity Charge	203.71 KW	\$7.0713200	\$1,440.48
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	66,021.60 kWh	\$0.0000010	\$0.06
Reliability Must Run	324.30 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	66,021.60 kWh	\$0.0000000	\$0.00
Transmission Service	324.27 KW	\$3.1747282	\$1,029.48
Transmission Enhancement Reallocation	324.27 KW	-\$0.0531972	-\$17.25
<b>Subtotal Market Charges</b>			<b>\$2,597.57</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$4,333.40</b>
<b>Total New Charges</b>			<b>\$8,717.13</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 203.7077000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 7259.3832094 kW Days at Capacity Price 0.1984304 = \$1,440.4823140

Transmission Charge = (NSPLC 324.2723000 x Avg DZSF 1.0000000 x 13 Days x ENH Rate 0.0061615) = \$25.9740491

Transmission Charge = (NSPLC 324.2723000 x Avg DZSF 1.0000000 x 16 Days x ENH Rate 0.0059621) = \$30.9335021

Transmission Charge = (NSPLC 324.2723000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$972.5688641



**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62494710201

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 820 Preston Ln

**Commonwealth Edison Account ID:** 0643155051

**Amount Due** \$4,333.40

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/17/2022	230308730	General Service	Pk kW	Actual	Actual		352.128
05/17/2022	230308730	General Service	Total kWh	Actual	Actual		66,021.648

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/18/2022 To 05/17/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	352.13	K1	8.5	\$2,993.11
Energy Efficiency Programs	66022.00	KH	0.00363	\$239.66
Energy Transition Assistance	66022.00	KH	0.00082	\$54.14
Environmental Cost Recovery Adj	66022.00	KH	0.00046	\$30.37
Franchise Cost	3092.77	DO	0.0218	\$67.42
IL Electricity Distribution Charge	66022.00	KH	0.00125	\$82.53
Municipal Tax	0.00		0	\$161.67
Renewable Portfolio Standard	66022.00	KH	0.00502	\$331.43
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$208.27
Zero Emission Standard	66022.00	KH	0.00195	\$128.74

**Total New Charges**

**\$4,333.40**

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.

For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

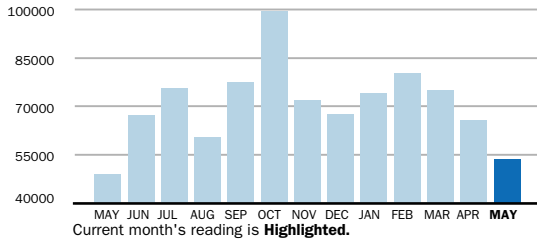
Customer Number: 7297663-52999

Invoice Number: 62347372201

**Oswego Community Unit School District 308 - 0729016004**  
**260 Fox Chase Dr. North, OSWEGO, IL 60543-8335**

Account ID: 8225713

Read Dates: 03/30/2022 - 04/28/2022

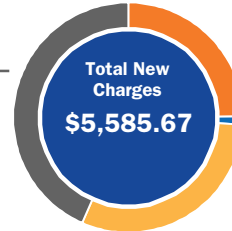


## UDC Charges

2,426.11

## Market Charges

1,708.65



## Contract Charges

1,388.90

## Transaction Line Loss Charges

62.01

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	53,646.19 kWh	\$0.0005600	\$30.04
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	53,646.19 kWh	\$0.0253300	\$1,358.86
<b>Subtotal Contract Charges</b>			<b>\$1,388.90</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	2,448.10 kWh	\$0.0253300	\$62.01
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$62.01</b>
<b>Market Charges</b>			
Ancillary Services	53,646.20 kWh	\$0.0012377	\$66.40
Balancing Congestion Charge	53,646.19 kWh	\$0.0008832	\$47.38
Capacity Charge	119.13 KW	\$7.0713200	\$842.41
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	53,646.20 kWh	\$0.0000008	\$0.04
Reliability Must Run	240.90 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	53,646.20 kWh	\$0.0000000	\$0.00
Transmission Service	240.89 KW	\$3.1775198	\$765.44
Transmission Enhancement Reallocation	240.89 KW	-\$0.0540400	-\$13.02
<b>Subtotal Market Charges</b>			<b>\$1,708.65</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$2,426.11</b>
<b>Total New Charges</b>			<b>\$5,585.67</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 119.1300000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 4245.3492025 kW Days at Capacity Price 0.1984304 = \$842.4063404

Transmission Charge = (NSPLC 240.8937000 x Avg DZSF 1.0000000 x 2 Days x ENH Rate 0.0059621) = \$2.8724647

Transmission Charge = (NSPLC 240.8937000 x Avg DZSF 1.0000000 x 27 Days x ENH Rate 0.0061615) = \$40.0751964

Transmission Charge = (NSPLC 240.8937000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$722.4968404

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62347372201

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 260 Fox Chase Dr. North

**Commonwealth Edison Account ID:** 0729016004

**Amount Due** \$2,426.11

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
04/28/2022	230288165	General Service	Pk kW	Actual	Actual		158.736
04/28/2022	230288165	General Service	Total kWh	Actual	Actual		53,646.192

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 03/30/2022 To 04/28/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	158.74	K1	8.5	\$1,349.29
Energy Efficiency Programs	53646.00	KH	0.00363	\$194.73
Energy Transition Assistance	53646.00	KH	0.00082	\$43.99
Environmental Cost Recovery Adj	53646.00	KH	0.00046	\$24.68
Franchise Cost	1441.22	DO	0.0218	\$31.42
IL Electricity Distribution Charge	53646.00	KH	0.00125	\$67.06
Municipal Tax	0.00		0	\$134.20
Renewable Portfolio Standard	53646.00	KH	0.00502	\$269.30
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$170.77
Zero Emission Standard	53646.00	KH	0.00195	\$104.61

**Total New Charges**

**\$2,426.11**

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.

For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

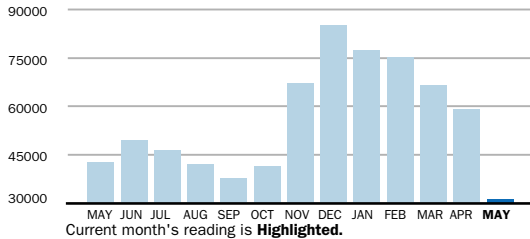
Customer Number: 7297663-52999

Invoice Number: 62565008601

**Oswego Community Unit School District 308 - 0788435003**  
**61 Franklin St., OSWEGO, IL 60543-8336**

Account ID: 8225717

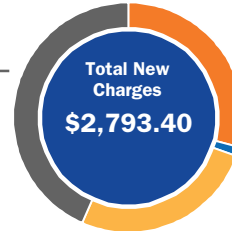
Read Dates: 04/26/2022 - 05/25/2022

**UDC Charges**

1,213.12

**Market Charges**

729.05

**Contract Charges**

814.60

**Transaction Line Loss Charges**

36.63

**SITE DETAILED CHARGES**

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	31,464.03 kWh	\$0.0005600	\$17.62
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	31,464.03 kWh	\$0.0253300	\$796.98
<b>Subtotal Contract Charges</b>			<b>\$814.60</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	1,446.10 kWh	\$0.0253300	\$36.63
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$36.63</b>
<b>Market Charges</b>			
Ancillary Services	31,464.00 kWh	\$0.0012173	\$38.30
Balancing Congestion Charge	31,464.03 kWh	\$0.0010077	\$31.71
Capacity Charge	65.16 KW	\$7.0713200	\$460.79
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	31,464.00 kWh	\$0.0000010	\$0.03
Reliability Must Run	63.50 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	31,464.00 kWh	\$0.0000000	\$0.00
Transmission Service	63.52 KW	\$3.1731330	\$201.57
Transmission Enhancement Reallocation	63.52 KW	-\$0.0527156	-\$3.35
<b>Subtotal Market Charges</b>			<b>\$729.05</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$1,213.12</b>
<b>Total New Charges</b>			<b>\$2,793.40</b>

**MESSAGE CENTER**

Capacity Charge = (Capacity PLC 65.1632000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 2322.1735848 kW Days at Capacity Price 0.1984304 = \$460.7898333

Transmission Charge = (NSPLC 63.5244000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$1.9570280

Transmission Charge = (NSPLC 63.5244000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$9.0897318

Transmission Charge = (NSPLC 63.5244000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$190.5246102

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62565008601

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 61 Franklin St.

**Commonwealth Edison Account ID:** 0788435003

**Amount Due** \$1,213.12

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/25/2022	230225272	General Service	Pk kW	Actual	Actual		50.105
05/25/2022	230225272	General Service	Total kWh	Actual	Actual		2,805.715
05/25/2022	230308950	General Service	Pk kW	Actual	Actual		21.480
05/25/2022	230308950	General Service	Total kWh	Actual	Actual		8,618.508
05/25/2022	230308951	General Service	Pk kW	Actual	Actual		39.528
05/25/2022	230308951	General Service	Total kWh	Actual	Actual		20,039.808

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/26/2022 To 05/25/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	60.67	K1	8.5	\$515.70
Energy Efficiency Programs	31464.00	KH	0.00363	\$114.21
Energy Transition Assistance	31464.00	KH	0.00082	\$25.80
Environmental Cost Recovery Adj	31464.00	KH	0.00046	\$14.47
Franchise Cost	637.28	DO	0.0218	\$13.89
IL Electricity Distribution Charge	31464.00	KH	0.00125	\$39.33
Meter Lease	0.00		0	\$18.91
Municipal Tax	0.00		0	\$80.31
Nonstandard Facilities Charge	0.00		0	\$34.55
Renewable Portfolio Standard	31464.00	KH	0.00502	\$157.95
Single Bill Option Credit	0.00		0	-\$0.46

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62565008601

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 61 Franklin St.

**Commonwealth Edison Account ID:** 0788435003

**Amount Due** \$1,213.12

## INVOICE DETAILS (Con't)

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$100.59
Zero Emission Standard	31464.00	KH	0.00195	\$61.35
<b>Total New Charges</b>				<b>\$1,213.12</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

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Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.  
For Questions about Utility Charges? Call 800-334-7661



Statement Number: 62530054001

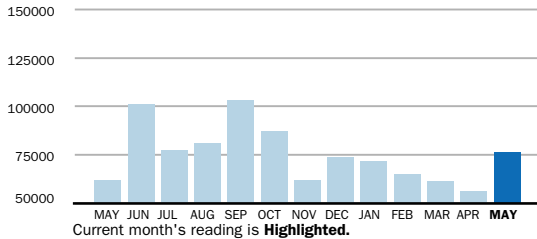
Customer Number: 7297663-52999

Invoice Number: 62530071701

**Oswego Community Unit School District 308 - 0788437007**  
**67 Long Beach Rd., MONTGOMERY, IL 60538-2437**

Account ID: 8225707

Read Dates: 04/21/2022 - 05/20/2022

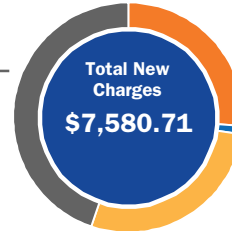


## UDC Charges

3,397.73

## Market Charges

2,107.04



## Contract Charges

1,986.61

## Transaction Line Loss Charges

89.33

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	76,732.58 kWh	\$0.0005600	\$42.97
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	76,732.58 kWh	\$0.0253300	\$1,943.64
<b>Subtotal Contract Charges</b>			<b>\$1,986.61</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	3,526.80 kWh	\$0.0253300	\$89.33
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$89.33</b>
<b>Market Charges</b>			
Ancillary Services	76,732.60 kWh	\$0.0012165	\$93.34
Balancing Congestion Charge	76,732.58 kWh	\$0.0009980	\$76.58
Capacity Charge	169.38 KW	\$7.0713200	\$1,197.71
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	76,732.60 kWh	\$0.0000010	\$0.08
Reliability Must Run	236.90 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	76,732.60 kWh	\$0.0000000	\$0.00
Transmission Service	236.88 KW	\$3.1741300	\$751.89
Transmission Enhancement Reallocation	236.88 KW	-\$0.0530166	-\$12.56
<b>Subtotal Market Charges</b>			<b>\$2,107.04</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$3,397.73</b>
<b>Total New Charges</b>			<b>\$7,580.71</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 169.3757000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 6035.9186848 kW Days at Capacity Price 0.1984304 = \$1,197.7097590

Transmission Charge = (NSPLC 236.8802000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$14.5953735

Transmission Charge = (NSPLC 236.8802000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$26.8337654

Transmission Charge = (NSPLC 236.8802000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$710.4594103



Statement Number: 62530054001  
Customer Number: 7297663-52999  
Invoice Number: 62530071701

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 67 Long Beach Rd.

**Commonwealth Edison Account ID:** 0788437007

**Amount Due** \$3,397.73

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	230129790	General Service	Pk kW	Actual	Actual		248.640
05/20/2022	230129790	General Service	Total kWh	Actual	Actual		76,732.584

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	248.64	K1	8.5	\$2,113.44
Energy Efficiency Programs	76733.00	KH	0.00363	\$278.54
Energy Transition Assistance	76733.00	KH	0.00082	\$62.92
Environmental Cost Recovery Adj	76733.00	KH	0.00046	\$35.30
IL Electricity Distribution Charge	76733.00	KH	0.00125	\$95.92
Renewable Portfolio Standard	76733.00	KH	0.00502	\$385.20
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$240.72
Zero Emission Standard	76733.00	KH	0.00195	\$149.63
<b>Total New Charges</b>				<b>\$3,397.73</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

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For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

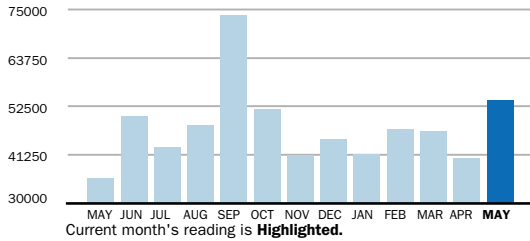
Customer Number: 7297663-52999

Invoice Number: 62530071801

**Oswego Community Unit School District 308 - 0788445009**  
**162 Boulder Hill Pass, MONTGOMERY, IL 60538-2310**

Account ID: 8225706

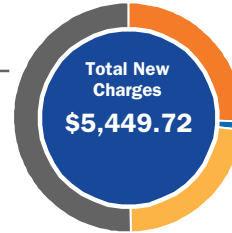
Read Dates: 04/21/2022 - 05/20/2022

**UDC Charges**

2,745.29

**Market Charges**

1,246.76

**Contract Charges**

1,394.94

**Transaction Line Loss Charges**

62.73

**SITE DETAILED CHARGES**

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	53,879.65 kWh	\$0.0005600	\$30.17
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	53,879.65 kWh	\$0.0253300	\$1,364.77
<b>Subtotal Contract Charges</b>			<b>\$1,394.94</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	2,476.40 kWh	\$0.0253300	\$62.73
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$62.73</b>
<b>Market Charges</b>			
Ancillary Services	53,879.70 kWh	\$0.0012162	\$65.53
Balancing Congestion Charge	53,879.65 kWh	\$0.0009944	\$53.58
Capacity Charge	79.89 KW	\$7.0713200	\$564.92
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	53,879.70 kWh	\$0.0000010	\$0.05
Reliability Must Run	180.30 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	53,879.70 kWh	\$0.0000000	\$0.00
Transmission Service	180.28 KW	\$3.1741300	\$572.24
Transmission Enhancement Reallocation	180.28 KW	-\$0.0530166	-\$9.56
<b>Subtotal Market Charges</b>			<b>\$1,246.76</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$2,745.29</b>
<b>Total New Charges</b>			<b>\$5,449.72</b>

**MESSAGE CENTER**

Capacity Charge = (Capacity PLC 79.8891000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 2846.9497773 kW Days at Capacity Price 0.1984304 = \$564.9213831

Transmission Charge = (NSPLC 180.2839000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$11.1081925

Transmission Charge = (NSPLC 180.2839000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$20.4225422

Transmission Charge = (NSPLC 180.2839000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$540.7138008

Statement Number: 62530054001  
Customer Number: 7297663-52999  
Invoice Number: 62530071801

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 162 Boulder Hill Pass

**Commonwealth Edison Account ID:** 0788445009

**Amount Due** \$2,745.29

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	230034625	General Service	Pk kW	Actual	Actual		215.328
05/20/2022	230034625	General Service	Total kWh	Actual	Actual		53,879.652

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	215.33	K1	8.5	\$1,830.31
Energy Efficiency Programs	53880.00	KH	0.00363	\$195.58
Energy Transition Assistance	53880.00	KH	0.00082	\$44.18
Environmental Cost Recovery Adj	53880.00	KH	0.00046	\$24.78
IL Electricity Distribution Charge	53880.00	KH	0.00125	\$67.35
Renewable Portfolio Standard	53880.00	KH	0.00502	\$270.48
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$171.48
Zero Emission Standard	53880.00	KH	0.00195	\$105.07
<b>Total New Charges</b>				<b>\$2,745.29</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.  
For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

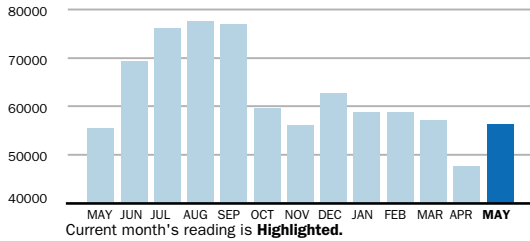
Customer Number: 7297663-52999

Invoice Number: 62565009301

**Oswego Community Unit School District 308 - 0793736008**  
**4209 E ROUTE 71, OSWEGO, IL 60543-8342**

Account ID: 8225712

Read Dates: 04/26/2022 - 05/25/2022

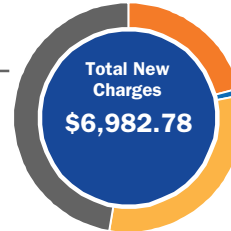


## UDC Charges

3,305.89

## Market Charges

2,151.05



## Contract Charges

1,460.18

## Transaction Line Loss Charges

65.66

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	56,399.48 kWh	\$0.0005600	\$31.58
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	56,399.48 kWh	\$0.0253300	\$1,428.60
<b>Subtotal Contract Charges</b>			<b>\$1,460.18</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	2,592.20 kWh	\$0.0253300	\$65.66
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$65.66</b>
<b>Market Charges</b>			
Ancillary Services	56,399.50 kWh	\$0.0012177	\$68.68
Balancing Congestion Charge	56,399.48 kWh	\$0.0010130	\$57.13
Capacity Charge	176.54 KW	\$7.0713200	\$1,248.36
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	56,399.50 kWh	\$0.0000011	\$0.06
Reliability Must Run	248.90 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	56,399.50 kWh	\$0.0000000	\$0.00
Transmission Service	248.95 KW	\$3.1731330	\$789.94
Transmission Enhancement Reallocation	248.95 KW	-\$0.0527156	-\$13.12
<b>Subtotal Market Charges</b>			<b>\$2,151.05</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$3,305.89</b>
<b>Total New Charges</b>			<b>\$6,982.78</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 176.5388000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 6291.1848719 kW Days at Capacity Price 0.1984304 = \$1,248.3623306

Transmission Charge = (NSPLC 248.9479000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$7.6694624

Transmission Charge = (NSPLC 248.9479000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$35.6220546

Transmission Charge = (NSPLC 248.9479000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$746.6532798

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62565009301

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 4209 E ROUTE 71

**Commonwealth Edison Account ID:** 0793736008

**Amount Due** \$3,305.89

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/25/2022	230198463	General Service	Pk kW	Actual	Actual		113.280
05/25/2022	230198463	General Service	Total kWh	Actual	Actual		26,384.724
05/25/2022	230198465	General Service	Pk kW	Actual	Actual		131.088
05/25/2022	230198465	General Service	Total kWh	Actual	Actual		30,014.760

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/26/2022 To 05/25/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	242.50	K1	8.5	\$2,061.25
Energy Efficiency Programs	56399.00	KH	0.00363	\$204.73
Energy Transition Assistance	56399.00	KH	0.00082	\$46.25
Environmental Cost Recovery Adj	56399.00	KH	0.00046	\$25.94
Franchise Cost	2252.81	DO	0.0218	\$49.11
IL Electricity Distribution Charge	56399.00	KH	0.00125	\$70.50
Meter Lease	0.00		0	\$13.18
Municipal Tax	0.00		0	\$140.30
Nonstandard Facilities Charge	0.00		0	\$86.36
Renewable Portfolio Standard	56399.00	KH	0.00502	\$283.12
Single Bill Option Credit	0.00		0	-\$0.46

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62565009301

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 4209 E ROUTE 71

**Commonwealth Edison Account ID:** 0793736008

**Amount Due** \$3,305.89

## INVOICE DETAILS (Con't)

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$179.11
Zero Emission Standard	56399.00	KH	0.00195	\$109.98
<b>Total New Charges</b>				<b>\$3,305.89</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.  
For Questions about Utility Charges? Call 800-334-7661



Statement Number: 62530054001

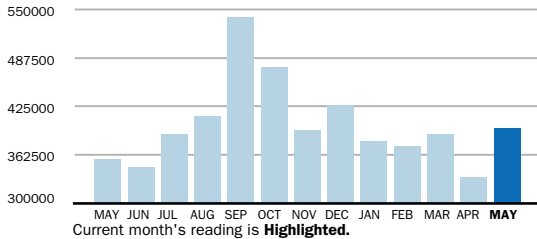
Customer Number: 7297663-52999

Invoice Number: 62565009501

**Oswego Community Unit School District 308 - 0793737005**  
**4250 S RT 71, OSWEGO, IL 60543-8341**

Account ID: 8225723

Read Dates: 04/26/2022 - 05/25/2022

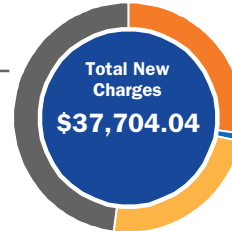


## UDC Charges

18,077.80

## Market Charges

8,940.80



## Contract Charges

10,294.40

## Transaction Line Loss Charges

391.04

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	397,620.64 kWh	\$0.0005600	\$222.67
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	397,620.64 kWh	\$0.0253300	\$10,071.73
<b>Subtotal Contract Charges</b>			<b>\$10,294.40</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	15,437.70 kWh	\$0.0253300	\$391.04
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$391.04</b>
<b>Market Charges</b>			
Ancillary Services	397,620.60 kWh	\$0.0012177	\$484.17
Balancing Congestion Charge	397,620.64 kWh	\$0.0010120	\$402.39
Capacity Charge	654.87 KW	\$7.0713200	\$4,630.81
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	397,620.60 kWh	\$0.0000011	\$0.42
Reliability Must Run	1,097.00 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	397,620.60 kWh	\$0.0000000	\$0.00
Transmission Service	1,096.97 KW	\$3.1731330	\$3,480.84
Transmission Enhancement Reallocation	1,096.97 KW	-\$0.0527156	-\$57.83
<b>Subtotal Market Charges</b>			<b>\$8,940.80</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$18,077.80</b>
<b>Total New Charges</b>			<b>\$37,704.04</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 654.8721000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 23337.2009357 kW Days at Capacity Price 0.1984304 = \$4,630.8101165

Transmission Charge = (NSPLC 1096.9739000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$33.7950234

Transmission Charge = (NSPLC 1096.9739000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$156.9664341

Transmission Charge = (NSPLC 1096.9739000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$3,290.0826247



**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62565009501

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 4250 S RT 71

**Commonwealth Edison Account ID:** 0793737005

**Amount Due** \$18,077.80

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/25/2022	230058082	General Service	Pk kW	Actual	Actual		95.050
05/25/2022	230058082	General Service	Total kWh	Actual	Actual		4,686.615
05/25/2022	230092250	General Service	Pk kW	Actual	Actual		491.280
05/25/2022	230092250	General Service	Total kWh	Actual	Actual		84,006.888
05/25/2022	230092251	General Service	Pk kW	Actual	Actual		371.760
05/25/2022	230092251	General Service	Total kWh	Actual	Actual		159,069.936
05/25/2022	230092253	General Service	Pk kW	Actual	Actual		456.000
05/25/2022	230092253	General Service	Total kWh	Actual	Actual		149,857.200

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 1000 k**

**Service :** 04/26/2022 To 05/25/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$662.79
Distribution Facilities Charge	1280.96	K1	8.15	\$10,439.82
Energy Efficiency Programs	397621.00	KH	0.00157	\$624.26
Energy Transition Assistance	397621.00	KH	0.00082	\$326.05
Environmental Cost Recovery Adj	397621.00	KH	0.00046	\$182.91
Franchise Cost	11797.60	DO	0.0218	\$257.19
IL Electricity Distribution Charge	397621.00	KH	0.00124	\$493.05
Meter Lease	0.00		0	\$20.09
Municipal Tax	0.00		0	\$879.96
Nonstandard Facilities Charge	0.00		0	\$215.37
Renewable Portfolio Standard	397621.00	KH	0.00502	\$1,996.06
Single Bill Option Credit	0.00		0	-\$0.46

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62565009501

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 4250 S RT 71

**Commonwealth Edison Account ID:** 0793737005

**Amount Due** \$18,077.80

## INVOICE DETAILS (Con't)

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Standard Metering Charge	0.00		0	\$10.20
State Tax	0.00		0	\$1,195.15
Zero Emission Standard	397621.00	KH	0.00195	\$775.36
<b>Total New Charges</b>				<b>\$18,077.80</b>

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Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.  
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Statement Number: 62530054001

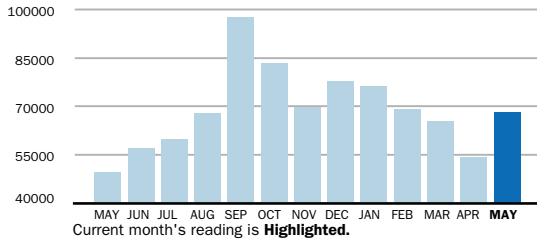
Customer Number: 7297663-52999

Invoice Number: 62542181401

**Oswego Community Unit School District 308 - 1291001049**  
**10255 Heggs Rd., AURORA, IL 60503-6276**

Account ID: 8225724

Read Dates: 04/22/2022 - 05/23/2022

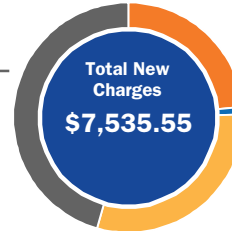


## UDC Charges

3,433.89

## Market Charges

2,250.05



## Contract Charges

1,771.93

## Transaction Line Loss Charges

79.68

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	68,440.56 kWh	\$0.0005600	\$38.33
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	68,440.56 kWh	\$0.0253300	\$1,733.60
<b>Subtotal Contract Charges</b>			<b>\$1,771.93</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	3,145.60 kWh	\$0.0253300	\$79.68
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$79.68</b>
<b>Market Charges</b>			
Ancillary Services	68,440.60 kWh	\$0.0012167	\$83.27
Balancing Congestion Charge	68,440.56 kWh	\$0.0010010	\$68.51
Capacity Charge	150.28 KW	\$7.5590000	\$1,135.97
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	68,440.60 kWh	\$0.0000010	\$0.07
Reliability Must Run	288.40 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	68,440.60 kWh	\$0.0000000	\$0.00
Transmission Service	288.43 KW	\$3.3926986	\$978.55
Transmission Enhancement Reallocation	288.43 KW	-\$0.0565712	-\$16.32
<b>Subtotal Market Charges</b>			<b>\$2,250.05</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$3,433.89</b>
<b>Total New Charges</b>			<b>\$7,535.55</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 150.2807000 x Multiplier 1.2288370 x 31 Days x Avg DZSF 1.0000000) = 5724.7850209 kW Days at Capacity Price 0.1984304 = \$1,135.9713816

Transmission Charge = (NSPLC 288.4271000 x Avg DZSF 1.0000000 x 9 Days x ENH Rate 0.0061615) = \$15.9942922

Transmission Charge = (NSPLC 288.4271000 x Avg DZSF 1.0000000 x 22 Days x ENH Rate 0.0059621) = \$37.8318867

Transmission Charge = (NSPLC 288.4271000 x Avg DZSF 1.0000000 x 31 Days x NITS Rate 0.1034219) = \$924.7200395

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62542181401

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 10255 Heggs Rd.

**Commonwealth Edison Account ID:** 1291001049

**Amount Due** \$3,433.89

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/23/2022	230204876	General Service	Pk kW	Actual	Actual		268.656
05/23/2022	230204876	General Service	Total kWh	Actual	Actual		68,440.560

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/22/2022 To 05/23/2022 - 31 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	268.66	K1	8.5	\$2,283.61
Energy Efficiency Programs	68441.00	KH	0.00363	\$248.44
Energy Transition Assistance	68441.00	KH	0.00082	\$56.12
Environmental Cost Recovery Adj	68441.00	KH	0.00046	\$31.48
IL Electricity Distribution Charge	68441.00	KH	0.00125	\$85.55
Renewable Portfolio Standard	68441.00	KH	0.00502	\$343.57
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$215.60
Zero Emission Standard	68441.00	KH	0.00195	\$133.46
<b>Total New Charges</b>				<b>\$3,433.89</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

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For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

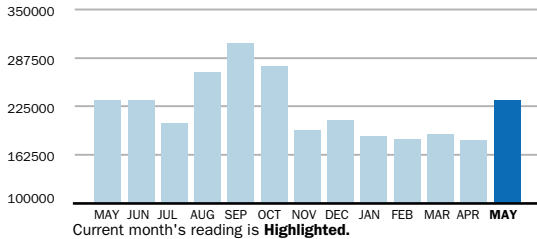
Customer Number: 7297663-52999

Invoice Number: 62552411301

**Oswego Community Unit School District 308 - 1407145056**  
**570 Colchester Dr., OSWEGO, IL 60543-5208**

Account ID: 8225700

Read Dates: 04/25/2022 - 05/24/2022

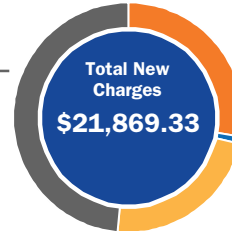


## UDC Charges

10,610.52

## Market Charges

4,971.94



## Contract Charges

6,052.84

## Transaction Line Loss Charges

234.03

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	233,790.78 kWh	\$0.0005600	\$130.92
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	233,790.78 kWh	\$0.0253300	\$5,921.92
<b>Subtotal Contract Charges</b>			<b>\$6,052.84</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	9,239.20 kWh	\$0.0253300	\$234.03
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$234.03</b>
<b>Market Charges</b>			
Ancillary Services	233,790.80 kWh	\$0.0012175	\$284.63
Balancing Congestion Charge	233,790.78 kWh	\$0.0010097	\$236.07
Capacity Charge	400.46 KW	\$7.0713200	\$2,831.76
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	233,790.80 kWh	\$0.0000010	\$0.24
Reliability Must Run	518.90 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	233,790.80 kWh	\$0.0000000	\$0.00
Transmission Service	518.90 KW	\$3.1733324	\$1,646.63
Transmission Enhancement Reallocation	518.90 KW	-\$0.0527758	-\$27.39
<b>Subtotal Market Charges</b>			<b>\$4,971.94</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$10,610.52</b>
<b>Total New Charges</b>			<b>\$21,869.33</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 400.4564000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 14270.7735950 kW Days at Capacity Price 0.1984304 = \$2,831.7553128

Transmission Charge = (NSPLC 518.8950000 x Avg DZSF 1.0000000 x 6 Days x ENH Rate 0.0061615) = \$19.1830293

Transmission Charge = (NSPLC 518.8950000 x Avg DZSF 1.0000000 x 23 Days x ENH Rate 0.0059621) = \$71.1551892

Transmission Charge = (NSPLC 518.8950000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$1,556.2880972

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62552411301

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 570 Colchester Dr.

**Commonwealth Edison Account ID:** 1407145056

**Amount Due** \$10,610.52

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/24/2022	230204920	General Service	Pk kW	Actual	Actual		721.248
05/24/2022	230204920	General Service	Total kWh	Actual	Actual		233,790.780

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 400 kW**

**Service :** 04/25/2022 To 05/24/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$119.89
Distribution Facilities Charge	721.25	K1	8.37	\$6,036.86
Energy Efficiency Programs	233791.00	KH	0.00363	\$848.66
Energy Transition Assistance	233791.00	KH	0.00082	\$191.71
Environmental Cost Recovery Adj	233791.00	KH	0.00046	\$107.54
Franchise Cost	6424.67	DO	0.0218	\$140.06
IL Electricity Distribution Charge	233791.00	KH	0.00125	\$292.24
Municipal Tax	0.00		0	\$526.09
Renewable Portfolio Standard	233791.00	KH	0.00502	\$1,173.63
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.83
State Tax	0.00		0	\$708.58
Zero Emission Standard	233791.00	KH	0.00195	\$455.89

**Total New Charges**

**\$10,610.52**

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.

For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

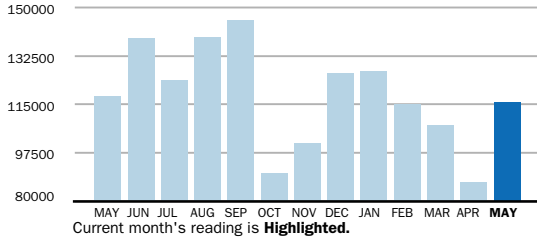
Customer Number: 7297663-52999

Invoice Number: 62542197801

**Oswego Community Unit School District 308 - 1903139016**  
**10240 Heggs Rd., AURORA, IL 60503-7008**

Account ID: 8225703

Read Dates: 04/22/2022 - 05/23/2022

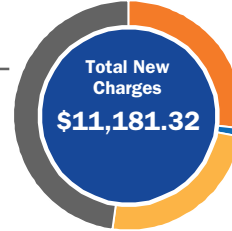


## UDC Charges

5,339.91

## Market Charges

2,709.10



## Contract Charges

2,997.52

## Transaction Line Loss Charges

134.79

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	115,778.76 kWh	\$0.0005600	\$64.84
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	115,778.76 kWh	\$0.0253300	\$2,932.68
<b>Subtotal Contract Charges</b>			<b>\$2,997.52</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	5,321.40 kWh	\$0.0253300	\$134.79
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$134.79</b>
<b>Market Charges</b>			
Ancillary Services	115,778.80 kWh	\$0.0012165	\$140.85
Balancing Congestion Charge	115,778.76 kWh	\$0.0009984	\$115.59
Capacity Charge	187.85 KW	\$7.5590000	\$1,419.93
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	115,778.80 kWh	\$0.0000010	\$0.12
Reliability Must Run	309.50 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	115,778.80 kWh	\$0.0000000	\$0.00
Transmission Service	309.52 KW	\$3.3926986	\$1,050.12
Transmission Enhancement Reallocation	309.52 KW	-\$0.0565712	-\$17.51
<b>Subtotal Market Charges</b>			<b>\$2,709.10</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$5,339.91</b>
<b>Total New Charges</b>			<b>\$11,181.32</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 187.8460000 x Multiplier 1.2288370 x 31 Days x Avg DZSF 1.0000000) = 7155.7955682 kW Days at Capacity Price 0.1984304 = \$1,419.9273769

Transmission Charge = (NSPLC 309.5226000 x Avg DZSF 1.0000000 x 9 Days x ENH Rate 0.0061615) = \$17.1641115

Transmission Charge = (NSPLC 309.5226000 x Avg DZSF 1.0000000 x 22 Days x ENH Rate 0.0059621) = \$40.5989033

Transmission Charge = (NSPLC 309.5226000 x Avg DZSF 1.0000000 x 31 Days x NITS Rate 0.1034219) = \$992.3538769



**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62542197801

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 10240 Heggs Rd.

**Commonwealth Edison Account ID:** 1903139016

**Amount Due** \$5,339.91

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/23/2022	230204916	General Service	Pk kW	Actual	Actual		403.008
05/23/2022	230204916	General Service	Total kWh	Actual	Actual		115,778.760

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 400 kW**

**Service :** 04/22/2022 To 05/23/2022 - 31 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	403.01	K1	8.5	\$3,425.59
Energy Efficiency Programs	115779.00	KH	0.00363	\$420.28
Energy Transition Assistance	115779.00	KH	0.00082	\$94.94
Environmental Cost Recovery Adj	115779.00	KH	0.00046	\$53.26
IL Electricity Distribution Charge	115779.00	KH	0.00125	\$144.72
Renewable Portfolio Standard	115779.00	KH	0.00502	\$581.21
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$358.08
Zero Emission Standard	115779.00	KH	0.00195	\$225.77
<b>Total New Charges</b>				<b>\$5,339.91</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

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For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

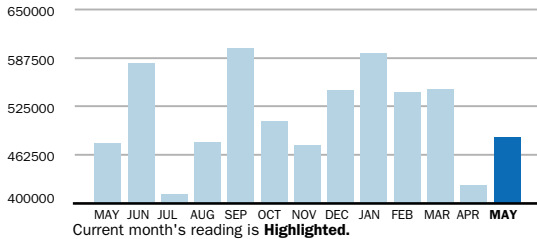
Customer Number: 7297663-52999

Invoice Number: 62530088301

**Oswego Community Unit School District 308 - 1939058019**  
**1525 Harvey Rd., OSWEGO, IL 60543-8290**

Account ID: 8225731

Read Dates: 04/21/2022 - 05/20/2022

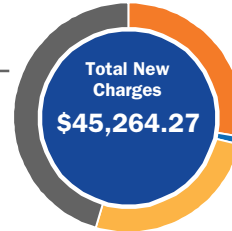


## UDC Charges

20,583.03

## Market Charges

11,653.33



## Contract Charges

12,551.15

## Transaction Line Loss Charges

476.76

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	484,787.59 kWh	\$0.0005600	\$271.48
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	484,787.59 kWh	\$0.0253300	\$12,279.67
<b>Subtotal Contract Charges</b>			<b>\$12,551.15</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	18,822.00 kWh	\$0.0253300	\$476.76
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$476.76</b>
<b>Market Charges</b>			
Ancillary Services	484,787.60 kWh	\$0.0012158	\$589.39
Balancing Congestion Charge	484,787.59 kWh	\$0.0009893	\$479.60
Capacity Charge	947.54 KW	\$7.0713200	\$6,700.35
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	484,787.60 kWh	\$0.0000010	\$0.49
Reliability Must Run	1,244.30 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	484,787.60 kWh	\$0.0000000	\$0.00
Transmission Service	1,244.27 KW	\$3.1741300	\$3,949.47
Transmission Enhancement Reallocation	1,244.27 KW	-\$0.0530166	-\$65.97
<b>Subtotal Market Charges</b>			<b>\$11,653.33</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$20,583.03</b>
<b>Total New Charges</b>			<b>\$45,264.27</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 947.5391000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 33766.7620458 kW Days at Capacity Price 0.1984304 = \$6,700.3520994

Transmission Charge = (NSPLC 1244.2678000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$76.6655605

Transmission Charge = (NSPLC 1244.2678000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$140.9505320

Transmission Charge = (NSPLC 1244.2678000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$3,731.8516596

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530088301

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 1525 Harvey Rd.

**Commonwealth Edison Account ID:** 1939058019

**Amount Due** \$20,583.03

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	230226181	General Service	Pk kW	Actual	Actual		4.590
05/20/2022	230226181	General Service	Total kWh	Actual	Actual		820.205
05/20/2022	230258515	General Service	Pk kW	Actual	Actual		13.920
05/20/2022	230258515	General Service	Total kWh	Actual	Actual		2,128.194
05/20/2022	230258517	General Service	Pk kW	Actual	Actual		0.000
05/20/2022	230258517	General Service	Total kWh	Actual	Actual		0.000
05/20/2022	230296262	General Service	Pk kW	Actual	Actual		615.760
05/20/2022	230296262	General Service	Total kWh	Actual	Actual		233,818.960
05/20/2022	230296264	General Service	Pk kW	Actual	Actual		848.800
05/20/2022	230296264	General Service	Total kWh	Actual	Actual		247,758.000
05/20/2022	273431623	General Service	Pk kW	Actual	Actual		0.655
05/20/2022	273431623	General Service	Total kWh	Actual	Actual		262.228

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 1000 k**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$662.79
Distribution Facilities Charge	1407.00	K1	8.15	\$11,467.05
Energy Efficiency Programs	484788.00	KH	0.00157	\$761.12
Energy Transition Assistance	484788.00	KH	0.00082	\$397.53
Environmental Cost Recovery Adj	484788.00	KH	0.00046	\$223.00
Franchise Cost	12970.32	DO	0.0218	\$282.75
IL Electricity Distribution Charge	484788.00	KH	0.00124	\$601.14
Meter Lease	0.00		0	\$35.81
Municipal Tax	0.00		0	\$1,068.24

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530088301

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 1525 Harvey Rd.

**Commonwealth Edison Account ID:** 1939058019

**Amount Due** \$20,583.03

## INVOICE DETAILS (Con't)

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Nonstandard Facilities Charge	0.00		0	\$240.84
Renewable Portfolio Standard	484788.00	KH	0.00502	\$2,433.64
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$10.20
State Tax	0.00		0	\$1,454.04
Zero Emission Standard	484788.00	KH	0.00195	\$945.34
<b>Total New Charges</b>				<b>\$20,583.03</b>

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Statement Number: 62530054001

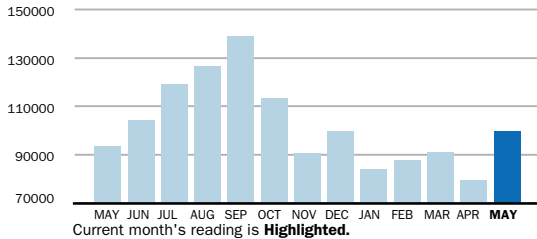
Customer Number: 7297663-52999

Invoice Number: 62565043401

**Oswego Community Unit School District 308 - 2763016022**  
**4001 HUNT CLUB DR HUNTCLUB ELEM SCHL, OSWEGO, IL 60543-8176**

Account ID: 8225701

Read Dates: 04/26/2022 - 05/25/2022

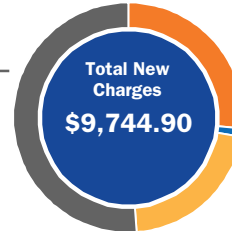


## UDC Charges

4,984.73

## Market Charges

2,058.94



## Contract Charges

2,584.99

## Transaction Line Loss Charges

116.24

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	99,845.35 kWh	\$0.0005600	\$55.91
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	99,845.35 kWh	\$0.0253300	\$2,529.08
<b>Subtotal Contract Charges</b>			<b>\$2,584.99</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	4,589.10 kWh	\$0.0253300	\$116.24
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$116.24</b>
<b>Market Charges</b>			
Ancillary Services	99,845.40 kWh	\$0.0012178	\$121.59
Balancing Congestion Charge	99,845.35 kWh	\$0.0010138	\$101.22
Capacity Charge	131.74 KW	\$7.0713200	\$931.56
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	99,845.40 kWh	\$0.0000011	\$0.11
Reliability Must Run	289.90 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	99,845.40 kWh	\$0.0000000	\$0.00
Transmission Service	289.85 KW	\$3.1731330	\$919.74
Transmission Enhancement Reallocation	289.85 KW	-\$0.0527156	-\$15.28
<b>Subtotal Market Charges</b>			<b>\$2,058.94</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$4,984.73</b>
<b>Total New Charges</b>			<b>\$9,744.90</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 131.7378000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 4694.6442052 kW Days at Capacity Price 0.1984304 = \$931.5601275

Transmission Charge = (NSPLC 289.8535000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$8.9296617

Transmission Charge = (NSPLC 289.8535000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$41.4752533

Transmission Charge = (NSPLC 289.8535000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$869.3387911

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62565043401

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 4001 HUNT CLUB DR HUNTCLUB

**Commonwealth Edison Account ID:** 2763016022

**Amount Due** \$4,984.73

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/25/2022	230204351	General Service	Pk kW	Actual	Actual		355.440
05/25/2022	230204351	General Service	Total kWh	Actual	Actual		99,845.352

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/26/2022 To 05/25/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	355.44	K1	8.5	\$3,021.24
Energy Efficiency Programs	99845.00	KH	0.00363	\$362.44
Energy Transition Assistance	99845.00	KH	0.00082	\$81.87
Environmental Cost Recovery Adj	99845.00	KH	0.00046	\$45.93
Franchise Cost	3163.05	DO	0.0218	\$68.95
IL Electricity Distribution Charge	99845.00	KH	0.00125	\$124.81
Municipal Tax	0.00		0	\$236.76
Renewable Portfolio Standard	99845.00	KH	0.00502	\$501.22
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$310.75
Zero Emission Standard	99845.00	KH	0.00195	\$194.70

**Total New Charges**

**\$4,984.73**

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Statement Number: 62530054001

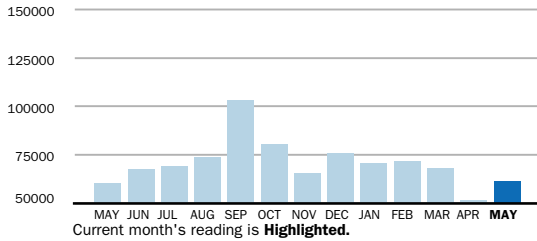
Customer Number: 7297663-52999

Invoice Number: 62530095501

**Oswego Community Unit School District 308 - 2910139018**  
**520 Secretariat Lane, OSWEGO, IL 60543-5206**

Account ID: 8225718

Read Dates: 04/21/2022 - 05/20/2022

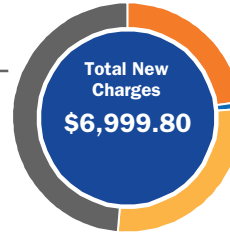


## UDC Charges

3,404.39

## Market Charges

1,930.92



## Contract Charges

1,592.86

## Transaction Line Loss Charges

71.63

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	61,524.28 kWh	\$0.0005600	\$34.45
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	61,524.28 kWh	\$0.0253300	\$1,558.41
<b>Subtotal Contract Charges</b>			<b>\$1,592.86</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	2,827.80 kWh	\$0.0253300	\$71.63
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$71.63</b>
<b>Market Charges</b>			
Ancillary Services	61,524.30 kWh	\$0.0012159	\$74.81
Balancing Congestion Charge	61,524.28 kWh	\$0.0009907	\$60.95
Capacity Charge	143.05 KW	\$7.0713200	\$1,011.55
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	61,524.30 kWh	\$0.0000010	\$0.06
Reliability Must Run	251.00 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	61,524.30 kWh	\$0.0000000	\$0.00
Transmission Service	251.05 KW	\$3.1741300	\$796.86
Transmission Enhancement Reallocation	251.05 KW	-\$0.0530166	-\$13.31
<b>Subtotal Market Charges</b>			<b>\$1,930.92</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$3,404.39</b>
<b>Total New Charges</b>			<b>\$6,999.80</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 143.0493000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 5097.7439073 kW Days at Capacity Price 0.1984304 = \$1,011.5473626

Transmission Charge = (NSPLC 251.0496000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$15.4684211

Transmission Charge = (NSPLC 251.0496000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$28.4388736

Transmission Charge = (NSPLC 251.0496000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$752.9567722



**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530095501

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 520 Secretariat Lane

**Commonwealth Edison Account ID:** 2910139018

**Amount Due** \$3,404.39

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	230169387	General Service	Pk kW	Actual	Actual		254.688
05/20/2022	230169387	General Service	Total kWh	Actual	Actual		61,524.276

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	254.69	K1	8.5	\$2,164.87
Energy Efficiency Programs	61524.00	KH	0.00363	\$223.33
Energy Transition Assistance	61524.00	KH	0.00082	\$50.45
Environmental Cost Recovery Adj	61524.00	KH	0.00046	\$28.30
Franchise Cost	2262.81	DO	0.0218	\$49.33
IL Electricity Distribution Charge	61524.00	KH	0.00125	\$76.91
Municipal Tax	0.00		0	\$151.68
Renewable Portfolio Standard	61524.00	KH	0.00502	\$308.85
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$194.64
Zero Emission Standard	61524.00	KH	0.00195	\$119.97

**Total New Charges**

**\$3,404.39**

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Statement Number: 62530054001

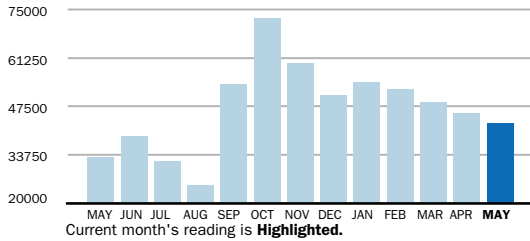
Customer Number: 7297663-52999

Invoice Number: 62347168601

**Oswego Community Unit School District 308 - 3297080019**  
**2301 Lakewood Creek Dr, MONTGOMERY, IL 60538-4140**

Account ID: 8225732

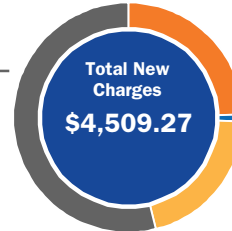
Read Dates: 03/30/2022 - 04/28/2022

**UDC Charges**

2,431.55

**Market Charges**

922.60

**Contract Charges**

1,105.60

**Transaction Line Loss Charges**

49.52

**SITE DETAILED CHARGES**

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	42,703.73 kWh	\$0.0005600	\$23.91
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	42,703.73 kWh	\$0.0253300	\$1,081.69
<b>Subtotal Contract Charges</b>			<b>\$1,105.60</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	1,955.00 kWh	\$0.0253300	\$49.52
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$49.52</b>
<b>Market Charges</b>			
Ancillary Services	42,703.70 kWh	\$0.0012242	\$52.28
Balancing Congestion Charge	42,703.73 kWh	\$0.0008855	\$37.81
Capacity Charge	39.49 KW	\$7.0713200	\$279.22
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	42,703.70 kWh	\$0.0000008	\$0.03
Reliability Must Run	177.10 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	42,703.70 kWh	\$0.0000000	\$0.00
Transmission Service	177.13 KW	\$3.1775198	\$562.83
Transmission Enhancement Reallocation	177.13 KW	-\$0.0540400	-\$9.57
<b>Subtotal Market Charges</b>			<b>\$922.60</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$2,431.55</b>
<b>Total New Charges</b>			<b>\$4,509.27</b>

**MESSAGE CENTER**

Capacity Charge = (Capacity PLC 39.4868000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 1407.1623847 kW Days at Capacity Price 0.1984304 = \$279.2237949

Transmission Charge = (NSPLC 177.1273000 x Avg DZSF 1.0000000 x 2 Days x ENH Rate 0.0059621) = \$2.1121014

Transmission Charge = (NSPLC 177.1273000 x Avg DZSF 1.0000000 x 27 Days x ENH Rate 0.0061615) = \$29.4669862

Transmission Charge = (NSPLC 177.1273000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$531.2464153

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62347168601

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 2301 Lakewood Creek Dr

**Commonwealth Edison Account ID:** 3297080019

**Amount Due** \$2,431.55

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
04/28/2022	230205057	General Service	Pk kW	Actual	Actual		176.640
04/28/2022	230205057	General Service	Total kWh	Actual	Actual		42,703.728

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 03/30/2022 To 04/28/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	176.64	K1	8.5	\$1,501.44
Energy Efficiency Programs	42704.00	KH	0.00363	\$155.02
Energy Transition Assistance	42704.00	KH	0.00082	\$35.02
Environmental Cost Recovery Adj	42704.00	KH	0.00046	\$19.64
Franchise Cost	1578.97	DO	0.02161	\$34.12
IL Electricity Distribution Charge	42704.00	KH	0.00125	\$53.38
Municipal Tax	0.00		0	\$162.78
Renewable Portfolio Standard	42704.00	KH	0.00502	\$214.37
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$136.45
Zero Emission Standard	42704.00	KH	0.00195	\$83.27

**Total New Charges**

**\$2,431.55**

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.

For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

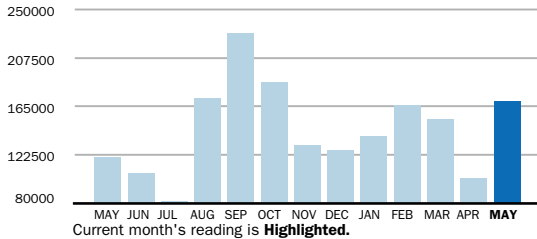
Customer Number: 7297663-52999

Invoice Number: 62565052201

**Oswego Community Unit School District 308 - 3739084017**  
**26923 GRANDE PARK BLVD, PLAINFIELD, IL 60585-2995**

Account ID: 8225702

Read Dates: 04/26/2022 - 05/25/2022

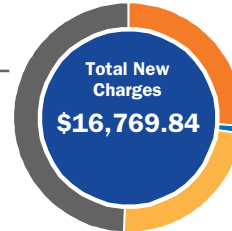


## UDC Charges

8,277.34

## Market Charges

3,926.66



## Contract Charges

4,395.88

## Transaction Line Loss Charges

169.96

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	169,790.64 kWh	\$0.0005600	\$95.08
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	169,790.64 kWh	\$0.0253300	\$4,300.80
<b>Subtotal Contract Charges</b>			<b>\$4,395.88</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	6,710.00 kWh	\$0.0253300	\$169.96
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$169.96</b>
<b>Market Charges</b>			
Ancillary Services	169,790.60 kWh	\$0.0012181	\$206.82
Balancing Congestion Charge	169,790.64 kWh	\$0.0010169	\$172.66
Capacity Charge	302.38 KW	\$7.0713200	\$2,138.20
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	169,790.60 kWh	\$0.0000011	\$0.18
Reliability Must Run	451.50 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	169,790.60 kWh	\$0.0000000	\$0.00
Transmission Service	451.48 KW	\$3.1731330	\$1,432.60
Transmission Enhancement Reallocation	451.48 KW	-\$0.0527156	-\$23.80
<b>Subtotal Market Charges</b>			<b>\$3,926.66</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$8,277.34</b>
<b>Total New Charges</b>			<b>\$16,769.84</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 302.3769000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 10775.5857573 kW Days at Capacity Price 0.1984304 = \$2,138.2037921

Transmission Charge = (NSPLC 451.4777000 x Avg DZSF 1.0000000 x 5 Days x ENH Rate 0.0061615) = \$13.9088992

Transmission Charge = (NSPLC 451.4777000 x Avg DZSF 1.0000000 x 24 Days x ENH Rate 0.0059621) = \$64.6021247

Transmission Charge = (NSPLC 451.4777000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$1,354.0877647

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62565052201

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 26923 GRANDE PARK BLVD

**Commonwealth Edison Account ID:** 3739084017

**Amount Due** \$8,277.34

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/25/2022	230336137	General Service	Pk kW	Actual	Actual		554.800
05/25/2022	230336137	General Service	Total kWh	Actual	Actual		169,790.640

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 400 kW**

**Service :** 04/26/2022 To 05/25/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$119.89
Distribution Facilities Charge	554.80	K1	8.37	\$4,643.68
Energy Efficiency Programs	169791.00	KH	0.00363	\$616.34
Energy Transition Assistance	169791.00	KH	0.00082	\$139.23
Environmental Cost Recovery Adj	169791.00	KH	0.00046	\$78.10
Franchise Cost	4958.14	DO	0.02194	\$108.78
IL Electricity Distribution Charge	169791.00	KH	0.00125	\$212.24
Municipal Tax	0.00		0	\$647.77
Renewable Portfolio Standard	169791.00	KH	0.00502	\$852.35
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.83
State Tax	0.00		0	\$518.50
Zero Emission Standard	169791.00	KH	0.00195	\$331.09
<b>Total New Charges</b>				<b>\$8,277.34</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.  
For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

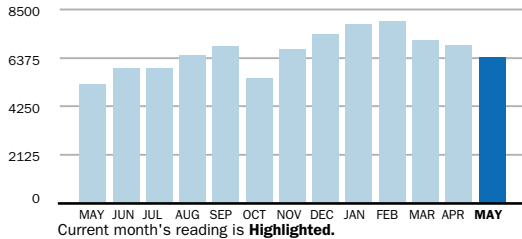
Customer Number: 7297663-52999

Invoice Number: 62530107201

**Oswego Community Unit School District 308 - 4357113014**  
**71 Stonehill Road, OSWEGO, IL 60543-9449**

Account ID: 8225740

Read Dates: 04/21/2022 - 05/20/2022

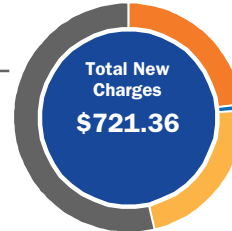


## UDC Charges

387.28

## Market Charges

160.55



## Contract Charges

166.74

## Transaction Line Loss Charges

6.79

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	6,440.06 kWh	\$0.0005600	\$3.61
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	6,440.06 kWh	\$0.0253300	\$163.13
<b>Subtotal Contract Charges</b>			<b>\$166.74</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	267.90 kWh	\$0.0253300	\$6.79
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$6.79</b>
<b>Market Charges</b>			
Ancillary Services	6,440.10 kWh	\$0.0012157	\$7.83
Balancing Congestion Charge	6,440.06 kWh	\$0.0009884	\$6.37
Capacity Charge	13.59 KW	\$7.0713200	\$96.11
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	6,440.10 kWh	\$0.0000010	\$0.01
Reliability Must Run	16.10 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	6,440.10 kWh	\$0.0000000	\$0.00
Transmission Service	16.09 KW	\$3.1741300	\$51.08
Transmission Enhancement Reallocation	16.09 KW	-\$0.0530166	-\$0.85
<b>Subtotal Market Charges</b>			<b>\$160.55</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$387.28</b>
<b>Total New Charges</b>			<b>\$721.36</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 13.5920000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 484.3682226 kW Days at Capacity Price 0.1984304 = \$96.1133802

Transmission Charge = (NSPLC 16.0917000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$0.9914901

Transmission Charge = (NSPLC 16.0917000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$1.8228662

Transmission Charge = (NSPLC 16.0917000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$48.2627915

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530107201

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 71 Stonehill Road

**Commonwealth Edison Account ID:** 4357113014

**Amount Due** \$387.28

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	230055454	General Service	Pk kW	Actual	Actual		1.255
05/20/2022	230055454	General Service	Total kWh	Actual	Actual		502.305
05/20/2022	230059515	General Service	Pk kW	Actual	Actual		0.745
05/20/2022	230059515	General Service	Total kWh	Actual	Actual		208.415
05/20/2022	230070962	General Service	Pk kW	Actual	Actual		1.560
05/20/2022	230070962	General Service	Total kWh	Actual	Actual		153.325
05/20/2022	230092830	General Service	Pk kW	Actual	Actual		4.700
05/20/2022	230092830	General Service	Total kWh	Actual	Actual		645.075
05/20/2022	230092832	General Service	Pk kW	Actual	Actual		1.220
05/20/2022	230092832	General Service	Total kWh	Actual	Actual		176.730
05/20/2022	230093436	General Service	Pk kW	Actual	Actual		3.155
05/20/2022	230093436	General Service	Total kWh	Actual	Actual		585.035
05/20/2022	230093443	General Service	Pk kW	Actual	Actual		3.655
05/20/2022	230093443	General Service	Total kWh	Actual	Actual		332.495
05/20/2022	230119014	General Service	Pk kW	Actual	Actual		13.388
05/20/2022	230119014	General Service	Total kWh	Actual	Actual		2,843.614
05/20/2022	230281030	General Service	Pk kW	Actual	Actual		2.496
05/20/2022	230281030	General Service	Total kWh	Actual	Actual		473.830
05/20/2022	230303160	General Service	Pk kW	Actual	Actual		2.085
05/20/2022	230303160	General Service	Total kWh	Actual	Actual		519.238

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 0 to 1**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
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**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530107201

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 71 Stonehill Road

**Commonwealth Edison Account ID:** 4357113014

**Amount Due** \$387.28

### INVOICE DETAILS (Con't)

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$17.32
Distribution Facilities Charge	22.00	K1	8.38	\$184.36
Energy Efficiency Programs	6440.00	KH	0.00363	\$23.38
Energy Transition Assistance	6440.00	KH	0.00082	\$5.28
Environmental Cost Recovery Adj	6440.00	KH	0.00046	\$2.96
Franchise Cost	260.11	DO	0.0218	\$5.67
IL Electricity Distribution Charge	6440.00	KH	0.00125	\$8.05
Meter Lease	0.00		0	\$50.81
Municipal Tax	0.00		0	\$18.51
Renewable Portfolio Standard	6440.00	KH	0.00502	\$32.33
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$5.75
State Tax	0.00		0	\$20.76
Zero Emission Standard	6440.00	KH	0.00195	\$12.56
<b>Total New Charges</b>				<b>\$387.28</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.  
For Questions about Utility Charges? Call 800-334-7661





Statement Number: 62530054001

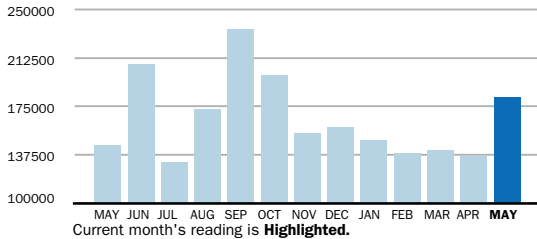
Customer Number: 7297663-52999

Invoice Number: 62530108301

**Oswego Community Unit School District 308 - 4576065019**  
**520 SECRETARIAT LN, OSWEGO, IL 60543-5206**

Account ID: 8225733

Read Dates: 04/21/2022 - 05/20/2022

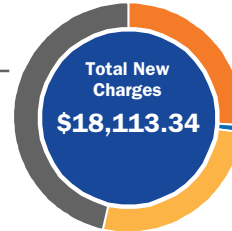


## UDC Charges

8,415.93

## Market Charges

4,787.01



## Contract Charges

4,727.61

## Transaction Line Loss Charges

182.79

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	182,603.62 kWh	\$0.0005600	\$102.26
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	182,603.62 kWh	\$0.0253300	\$4,625.35
<b>Subtotal Contract Charges</b>			<b>\$4,727.61</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	7,216.30 kWh	\$0.0253300	\$182.79
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$182.79</b>
<b>Market Charges</b>			
Ancillary Services	182,603.60 kWh	\$0.0012161	\$222.06
Balancing Congestion Charge	182,603.62 kWh	\$0.0009932	\$181.37
Capacity Charge	390.52 KW	\$7.0713200	\$2,761.52
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	182,603.60 kWh	\$0.0000010	\$0.18
Reliability Must Run	519.60 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	182,603.60 kWh	\$0.0000000	\$0.00
Transmission Service	519.65 KW	\$3.1741300	\$1,649.43
Transmission Enhancement Reallocation	519.65 KW	-\$0.0530166	-\$27.55
<b>Subtotal Market Charges</b>			<b>\$4,787.01</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$8,415.93</b>
<b>Total New Charges</b>			<b>\$18,113.34</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 390.5233000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 13916.7949317 kW Days at Capacity Price 0.1984304 = \$2,761.5151850

Transmission Charge = (NSPLC 519.6464000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$32.0180129

Transmission Charge = (NSPLC 519.6464000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$58.8654922

Transmission Charge = (NSPLC 519.6464000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$1,558.5417225

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530108301

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 520 SECRETARIAT LN

**Commonwealth Edison Account ID:** 4576065019

**Amount Due** \$8,415.93

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	230309077	General Service	Pk kW	Actual	Actual		574.080
05/20/2022	230309077	General Service	Total kWh	Actual	Actual		182,603.616

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 400 kW**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$119.89
Distribution Facilities Charge	574.08	K1	8.37	\$4,805.05
Energy Efficiency Programs	182604.00	KH	0.00363	\$662.85
Energy Transition Assistance	182604.00	KH	0.00082	\$149.74
Environmental Cost Recovery Adj	182604.00	KH	0.00046	\$84.00
Franchise Cost	5134.77	DO	0.0218	\$111.94
IL Electricity Distribution Charge	182604.00	KH	0.00125	\$228.26
Municipal Tax	0.00		0	\$415.53
Renewable Portfolio Standard	182604.00	KH	0.00502	\$916.67
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.83
State Tax	0.00		0	\$556.55
Zero Emission Standard	182604.00	KH	0.00195	\$356.08
<b>Total New Charges</b>				<b>\$8,415.93</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.  
For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

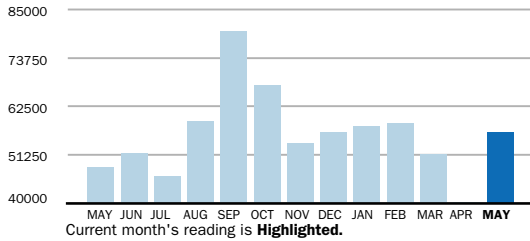
Customer Number: 7297663-52999

Invoice Number: 62507515501

**Oswego Community Unit School District 308 - 4644010019**  
**2290 Barrington Dr., AURORA, IL 60503-6276**

Account ID: 8225704

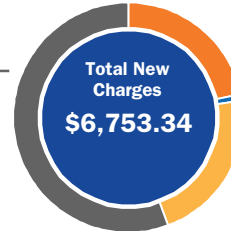
Read Dates: 04/19/2022 - 05/18/2022

**UDC Charges**

3,756.16

**Market Charges**

1,468.62

**Contract Charges**

1,462.78

**Transaction Line Loss Charges**

65.78

**SITE DETAILED CHARGES**

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	56,499.96 kWh	\$0.0005600	\$31.64
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	56,499.96 kWh	\$0.0253300	\$1,431.14
<b>Subtotal Contract Charges</b>			<b>\$1,462.78</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	2,596.80 kWh	\$0.0253300	\$65.78
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$65.78</b>
<b>Market Charges</b>			
Ancillary Services	56,500.00 kWh	\$0.0012156	\$68.68
Balancing Congestion Charge	56,499.96 kWh	\$0.0009870	\$55.76
Capacity Charge	91.38 KW	\$7.0713200	\$646.17
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	56,500.00 kWh	\$0.0000010	\$0.06
Reliability Must Run	223.60 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	56,500.00 kWh	\$0.0000000	\$0.00
Transmission Service	223.60 KW	\$3.1745288	\$709.83
Transmission Enhancement Reallocation	223.60 KW	-\$0.0531370	-\$11.88
<b>Subtotal Market Charges</b>			<b>\$1,468.62</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$3,756.16</b>
<b>Total New Charges</b>			<b>\$6,753.34</b>

**MESSAGE CENTER**

Capacity Charge = (Capacity PLC 91.3789000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 3256.4034268 kW Days at Capacity Price 0.1984304 = \$646.1694345

Transmission Charge = (NSPLC 223.6030000 x Avg DZSF 1.0000000 x 12 Days x ENH Rate 0.0061615) = \$16.5327586

Transmission Charge = (NSPLC 223.6030000 x Avg DZSF 1.0000000 x 17 Days x ENH Rate 0.0059621) = \$22.6634386

Transmission Charge = (NSPLC 223.6030000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$670.6379661

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62507515501

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 2290 Barrington Dr.

**Commonwealth Edison Account ID:** 4644010019

**Amount Due** \$3,756.16

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/18/2022	230263653	General Service	Pk kW	Actual	Actual		295.680
05/18/2022	230263653	General Service	Total kWh	Actual	Actual		56,499.960

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/19/2022 To 05/18/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	295.68	K1	8.5	\$2,513.28
Energy Efficiency Programs	56500.00	KH	0.00363	\$205.10
Energy Transition Assistance	56500.00	KH	0.00082	\$46.33
Environmental Cost Recovery Adj	56500.00	KH	0.00046	\$25.99
Franchise Cost	2603.30	DO	0.01963	\$51.10
IL Electricity Distribution Charge	56500.00	KH	0.00125	\$70.63
Municipal Tax	0.00		0	\$234.44
Renewable Portfolio Standard	56500.00	KH	0.00502	\$283.63
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$179.42
Zero Emission Standard	56500.00	KH	0.00195	\$110.18

**Total New Charges**

**\$3,756.16**

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.

For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

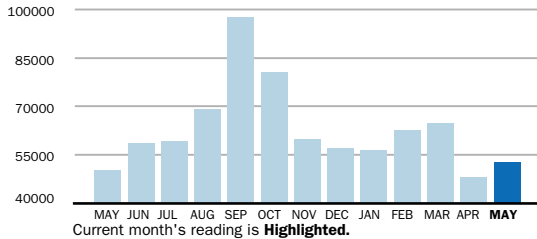
Customer Number: 7297663-52999

Invoice Number: 62494770301

**Oswego Community Unit School District 308 - 5148060025**  
**2830 HILLSBORO BLVD OTHR, SCHOOL, AURORA, IL 60503-5416**

Account ID: 8225705

Read Dates: 04/18/2022 - 05/17/2022

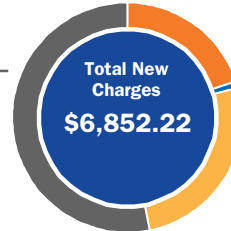


## UDC Charges

3,640.23

## Market Charges

1,788.51



## Contract Charges

1,362.22

## Transaction Line Loss Charges

61.26

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	52,615.87 kWh	\$0.0005600	\$29.46
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	52,615.87 kWh	\$0.0253300	\$1,332.76
<b>Subtotal Contract Charges</b>			<b>\$1,362.22</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	2,418.30 kWh	\$0.0253300	\$61.26
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$61.26</b>
<b>Market Charges</b>			
Ancillary Services	52,615.90 kWh	\$0.0012150	\$63.93
Balancing Congestion Charge	52,615.87 kWh	\$0.0009798	\$51.55
Capacity Charge	134.33 KW	\$7.0713200	\$949.89
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	52,615.90 kWh	\$0.0000010	\$0.05
Reliability Must Run	231.60 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	52,615.90 kWh	\$0.0000000	\$0.00
Transmission Service	231.65 KW	\$3.1747282	\$735.41
Transmission Enhancement Reallocation	231.65 KW	-\$0.0531972	-\$12.32
<b>Subtotal Market Charges</b>			<b>\$1,788.51</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$3,640.23</b>
<b>Total New Charges</b>			<b>\$6,852.22</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 134.3299000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 4787.0169885 kW Days at Capacity Price 0.1984304 = \$949.8896958

Transmission Charge = (NSPLC 231.6463000 x Avg DZSF 1.0000000 x 13 Days x ENH Rate 0.0061615) = \$18.5547528

Transmission Charge = (NSPLC 231.6463000 x Avg DZSF 1.0000000 x 16 Days x ENH Rate 0.0059621) = \$22.0975745

Transmission Charge = (NSPLC 231.6463000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$694.7617137

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62494770301

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 2830 HILLSBORO BLVD OTHR,

**Commonwealth Edison Account ID:** 5148060025

**Amount Due** \$3,640.23

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/17/2022	230204349	General Service	Pk kW	Actual	Actual		291.216
05/17/2022	230204349	General Service	Total kWh	Actual	Actual		52,615.872

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/18/2022 To 05/17/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	291.22	K1	8.5	\$2,475.37
Energy Efficiency Programs	52616.00	KH	0.00363	\$191.00
Energy Transition Assistance	52616.00	KH	0.00082	\$43.15
Environmental Cost Recovery Adj	52616.00	KH	0.00046	\$24.20
Franchise Cost	2560.71	DO	0.01963	\$50.27
IL Electricity Distribution Charge	52616.00	KH	0.00125	\$65.77
Municipal Tax	0.00		0	\$220.03
Renewable Portfolio Standard	52616.00	KH	0.00502	\$264.13
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$167.65
Zero Emission Standard	52616.00	KH	0.00195	\$102.60

**Total New Charges**

**\$3,640.23**

### THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.  
Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.

For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

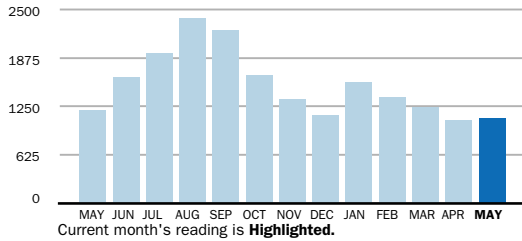
Customer Number: 7297663-52999

Invoice Number: 62530116601

**Oswego Community Unit School District 308 - 6016380006**  
**SS WOLFCROSSING 1W STONEHILL MAIN, OSWEGO, IL 60543**

Account ID: 8225737

Read Dates: 04/21/2022 - 05/20/2022

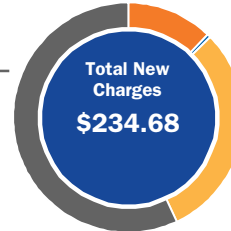


## UDC Charges

133.66

## Market Charges

71.44



## Contract Charges

28.42

## Transaction Line Loss Charges

1.16

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	1,097.87 kWh	\$0.0005600	\$0.61
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	1,097.87 kWh	\$0.0253300	\$27.81
<b>Subtotal Contract Charges</b>			<b>\$28.42</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	45.70 kWh	\$0.0253300	\$1.16
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$1.16</b>
<b>Market Charges</b>			
Ancillary Services	1,097.90 kWh	\$0.0012165	\$1.34
Balancing Congestion Charge	1,097.87 kWh	\$0.0009982	\$1.10
Capacity Charge	7.01 KW	\$7.0713200	\$49.59
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	1,097.90 kWh	\$0.0000010	\$0.00
Reliability Must Run	6.20 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	1,097.90 kWh	\$0.0000000	\$0.00
Transmission Service	6.22 KW	\$3.1741300	\$19.74
Transmission Enhancement Reallocation	6.22 KW	-\$0.0530166	-\$0.33
<b>Subtotal Market Charges</b>			<b>\$71.44</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$133.66</b>
<b>Total New Charges</b>			<b>\$234.68</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 7.0125000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 249.8993644 kW Days at Capacity Price 0.1984304 = \$49.5876308

Transmission Charge = (NSPLC 6.2205000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$0.3832761

Transmission Charge = (NSPLC 6.2205000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$0.7046576

Transmission Charge = (NSPLC 6.2205000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$18.6567419



**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530116601

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** SS WOLFCROSSING 1W STONEHILL

**Commonwealth Edison Account ID:** 6016380006

**Amount Due** \$133.66

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	272146414	General Service	Pk kW	Actual	Actual		7.855
05/20/2022	272146414	General Service	Total kWh	Actual	Actual		416.078
05/20/2022	273016882	General Service	Pk kW	Actual	Actual		5.485
05/20/2022	273016882	General Service	Total kWh	Actual	Actual		675.233
05/20/2022	273803957	General Service	Pk kW	Actual	Actual		0.025
05/20/2022	273803957	General Service	Total kWh	Actual	Actual		6.560

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 0 to 1**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$17.32
Distribution Facilities Charge	10.95	K1	8.38	\$91.76
Energy Efficiency Programs	1098.00	KH	0.00363	\$3.99
Energy Transition Assistance	1098.00	KH	0.00082	\$0.90
Environmental Cost Recovery Adj	1098.00	KH	0.00046	\$0.51
IL Electricity Distribution Charge	1098.00	KH	0.00125	\$1.37
Meter Lease	0.00		0	\$1.25
Renewable Portfolio Standard	1098.00	KH	0.00502	\$5.51
Single Bill Option Credit	0.00		0	-\$0.46

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530116601

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** SS WOLFCROSSING 1W STONEHILL

**Commonwealth Edison Account ID:** 6016380006

**Amount Due** \$133.66

## INVOICE DETAILS (Con't)

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Standard Metering Charge	0.00		0	\$5.75
State Tax	0.00		0	\$3.62
Zero Emission Standard	1098.00	KH	0.00195	\$2.14
<b>Total New Charges</b>				<b>\$133.66</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

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For Questions about Utility Charges? Call 800-334-7661



Statement Number: 62530054001

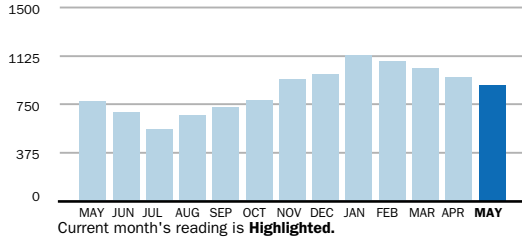
Customer Number: 7297663-52999

Invoice Number: 62530116701

**Oswego Community Unit School District 308 - 6016385001**  
**SS WOLFSCROSSING 1E RT 34, OSWEGO, IL 60543**

Account ID: 8225738

Read Dates: 04/21/2022 - 05/20/2022

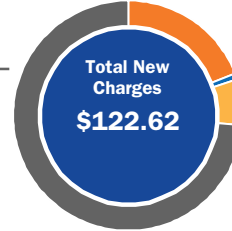


UDC Charges

90.33

Market Charges

7.96



Contract Charges

23.38

Transaction Line Loss Charges

0.95

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	903.00 kWh	\$0.0005600	\$0.51
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	903.00 kWh	\$0.0253300	\$22.87
<b>Subtotal Contract Charges</b>			<b>\$23.38</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	37.60 kWh	\$0.0253300	\$0.95
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$0.95</b>
<b>Market Charges</b>			
Ancillary Services	903.00 kWh	\$0.0012154	\$1.10
Balancing Congestion Charge	903.00 kWh	\$0.0009848	\$0.89
Capacity Charge	0.79 KW	\$7.0713200	\$5.60
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	903.00 kWh	\$0.0000010	\$0.00
Reliability Must Run	0.10 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	903.00 kWh	\$0.0000000	\$0.00
Transmission Service	0.12 KW	\$3.1741300	\$0.38
Transmission Enhancement Reallocation	0.12 KW	-\$0.0530166	-\$0.01
<b>Subtotal Market Charges</b>			<b>\$7.96</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$90.33</b>
<b>Total New Charges</b>			<b>\$122.62</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 0.7914000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 28.2025465 kW Days at Capacity Price 0.1984304 = \$5.5962426

Transmission Charge = (NSPLC 0.1186000 x Avg DZSF 1.0000000 x 10 Days x ENH Rate 0.0061615) = \$0.0073075

Transmission Charge = (NSPLC 0.1186000 x Avg DZSF 1.0000000 x 19 Days x ENH Rate 0.0059621) = \$0.0134350

Transmission Charge = (NSPLC 0.1186000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$0.3557093

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62530116701

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** SS WOLFSCROSSING 1E RT 34

**Commonwealth Edison Account ID:** 6016385001

**Amount Due** \$90.33

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/20/2022	273591947	General Service	K1-41	Actual	Actual		6.090
05/20/2022	273591947	General Service	K1-42	Actual	Actual		6.310
05/20/2022	273591947	General Service	Pk kW	Actual	Actual		6.310
05/20/2022	273591947	General Service	Total kWh	Actual	Actual		903.000

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 0 to 1**

**Service :** 04/21/2022 To 05/20/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$17.32
Distribution Facilities Charge	6.31	K1	8.38	\$52.88
Energy Efficiency Programs	903.00	KH	0.00363	\$3.28
Energy Transition Assistance	903.00	KH	0.00082	\$0.74
Environmental Cost Recovery Adj	903.00	KH	0.00046	\$0.42
IL Electricity Distribution Charge	903.00	KH	0.00125	\$1.13
Renewable Portfolio Standard	903.00	KH	0.00502	\$4.53
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$5.75
State Tax	0.00		0	\$2.98
Zero Emission Standard	903.00	KH	0.00195	\$1.76

**Total New Charges**

**\$90.33**

### THIS IS NOT AN INVOICE - DO NOT PAY

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For Questions about Utility Charges? Call 800-334-7661

Statement Number: 62530054001

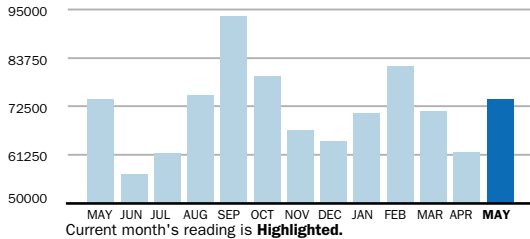
Customer Number: 7297663-52999

Invoice Number: 62572933601

**Oswego Community Unit School District 308 - 8298028009**  
**3650 Grove Rd, OSWEGO, IL 60543-9898**

Account ID: 8225739

Read Dates: 04/27/2022 - 05/26/2022

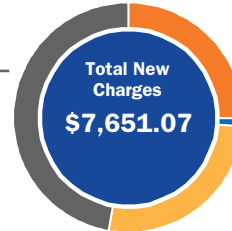


## UDC Charges

3,614.25

## Market Charges

2,026.73



## Contract Charges

1,923.59

## Transaction Line Loss Charges

86.50

## SITE DETAILED CHARGES

	QUANTITY	RATE	AMOUNT
<b>Contract Charges</b>			
Retail Service Charge	74,298.58 kWh	\$0.0005600	\$41.61
304700.2606 - Electric Percent of Load RTT 7x24 100 PERCENT OF LOAD	74,298.58 kWh	\$0.0253300	\$1,881.98
<b>Subtotal Contract Charges</b>			<b>\$1,923.59</b>
<b>Transaction Line Loss Charges</b>			
Line Losses on Percentage of Load	3,414.90 kWh	\$0.0253300	\$86.50
Line Losses on Market Purchase	0.00 kWh	\$0.0000000	\$0.00
<b>Subtotal Transaction Line Loss Charges</b>			<b>\$86.50</b>
<b>Market Charges</b>			
Ancillary Services	74,298.60 kWh	\$0.0012183	\$90.52
Balancing Congestion Charge	74,298.58 kWh	\$0.0010201	\$75.79
Capacity Charge	165.39 KW	\$7.0713200	\$1,169.54
Market Energy - Day Ahead	0.00 kWh	\$0.0000000	\$0.00
FERC Order 745	74,298.60 kWh	\$0.0000011	\$0.08
Reliability Must Run	221.40 KW	\$0.0000000	\$0.00
Renewable Portfolio Standards	74,298.60 kWh	\$0.0000000	\$0.00
Transmission Service	221.39 KW	\$3.1729336	\$702.46
Transmission Enhancement Reallocation	221.39 KW	-\$0.0526554	-\$11.66
<b>Subtotal Market Charges</b>			<b>\$2,026.73</b>
<b>UDC Charges</b>			
<b>Subtotal UDC Charges</b>			<b>\$3,614.25</b>
<b>Total New Charges</b>			<b>\$7,651.07</b>

## MESSAGE CENTER

Capacity Charge = (Capacity PLC 165.3926000 x Multiplier 1.2288370 x 29 Days x Avg DZSF 1.0000000) = 5893.9758458 kW Days at Capacity Price 0.1984304 = \$1,169.5439847

Transmission Charge = (NSPLC 221.3901000 x Avg DZSF 1.0000000 x 4 Days x ENH Rate 0.0061615) = \$5.4563804

Transmission Charge = (NSPLC 221.3901000 x Avg DZSF 1.0000000 x 25 Days x ENH Rate 0.0059621) = \$32.9987479

Transmission Charge = (NSPLC 221.3901000 x Avg DZSF 1.0000000 x 29 Days x NITS Rate 0.1034219) = \$664.0009587

**Statement Number:** 62530054001  
**Customer Number:** 7297663-52999  
**Invoice Number:** 62572933601

## UTILITY DISTRIBUTION CHARGES

**BillingGroup Name** Oswego Community Unit School  
District 308  
**Service Location** 3650 Grove Rd

**Commonwealth Edison Account ID:** 8298028009

**Amount Due** \$3,614.25

## METER READINGS

READ DATE	METER NO.	LOAD TYPE	READING TYPE	METER READING		MULTIPLY X	USAGE
				PREVIOUS	PRESENT		
05/26/2022	230204285	General Service	Pk kW	Actual	Actual		278.736
05/26/2022	230204285	General Service	Total kWh	Actual	Actual		74,298.576

## INVOICE DETAILS

**Rate Class - Retail Delivery Service - 100 kW**

**Service :** 04/27/2022 To 05/26/2022 - 29 Days

CHARGE TYPE	QUANTITY	UOM	RATE	AMOUNT
Customer Charge	0.00		0	\$26.75
Distribution Facilities Charge	278.74	K1	8.5	\$2,369.29
Energy Efficiency Programs	74299.00	KH	0.00363	\$269.71
Energy Transition Assistance	74299.00	KH	0.00082	\$60.93
Environmental Cost Recovery Adj	74299.00	KH	0.00046	\$34.18
IL Electricity Distribution Charge	74299.00	KH	0.00125	\$92.87
Renewable Portfolio Standard	74299.00	KH	0.00502	\$372.98
Single Bill Option Credit	0.00		0	-\$0.46
Standard Metering Charge	0.00		0	\$9.77
State Tax	0.00		0	\$233.35
Zero Emission Standard	74299.00	KH	0.00195	\$144.88
<b>Total New Charges</b>				<b>\$3,614.25</b>

### THIS IS NOT AN INVOICE - DO NOT PAY

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For Questions about Utility Charges? Call 800-334-7661



**Account Manager:** Gustafson, Zack  
(779) 231-1823  
zackary.gustafson@constellation.com

**DEAL NO. 1071234**

### Transaction Confirmation

This Transaction Confirmation is delivered pursuant to and in accordance with a gas supply agreement ("Gas Supply Agreement"), effective **11/6/2008**, by and between Constellation NewEnergy-Gas Division, LLC ("Constellation") and Oswego School District No. 308 ("Customer"), and is subject to and made part of the terms and conditions of such Gas Supply Agreement.

**Trade Date:** 10/17/2019

**Buyer:** Oswego School District No. 308

**Seller:** Constellation NewEnergy - Gas Division, LLC (CNEGAS)

**Facility Name:** Oswego School District No. 308 PHYS POOL ACCT

**Delivery Period:** 7/1/2021 - 6/30/2024 (inclusive)

**Nature of Obligation:** Firm - "Firm" means deliveries and receipts may not be interrupted without liability except for reasons of Force Majeure regardless of the capacity type Constellation uses to receive such gas.

**Deal Type:** Physical Fixed Price

### Contract Quantity/Price :

Year 2021			Year 2022		Year 2023		Year 2024	
Contract Month	Fixed Amount (MMBtu)	Price	Fixed Amount (MMBtu)	Price	Fixed Amount (MMBtu)	Price	Fixed Amount (MMBtu)	Price
January			25,514.0	\$2.50350	25,514.0	\$2.50350	25,514.0	\$2.50350
February			19,986.0	\$2.50350	19,986.0	\$2.50350	19,986.0	\$2.50350
March			15,343.0	\$2.50350	15,343.0	\$2.50350	15,343.0	\$2.50350
April			9,866.0	\$2.50350	9,866.0	\$2.50350	9,866.0	\$2.50350
May			7,588.0	\$2.50350	7,588.0	\$2.50350	7,588.0	\$2.50350
June			6,612.0	\$2.50350	6,612.0	\$2.50350	6,612.0	\$2.50350
July	6,272.0	\$2.50350	6,272.0	\$2.50350	6,272.0	\$2.50350		
August	8,893.0	\$2.50350	8,893.0	\$2.50350	8,893.0	\$2.50350		
September	7,466.0	\$2.50350	7,466.0	\$2.50350	7,466.0	\$2.50350		
October	8,628.0	\$2.50350	8,628.0	\$2.50350	8,628.0	\$2.50350		
November	15,008.0	\$2.50350	15,008.0	\$2.50350	15,008.0	\$2.50350		
December	18,960.0	\$2.50350	18,960.0	\$2.50350	18,960.0	\$2.50350		

US\$ Rounded to five decimal places

Plus applicable taxes

**Volume:** 1 MMBtu=10 THERMS

**Price:** Per MMBtu price / 10=per THERM price

The price referenced herein is inclusive of fuel to the delivery point.

**Incremental Pricing:** To be priced in accordance with the terms of the Managed Portfolio Service rider.





An Exelon Company

**Allocation:** Constellation will allocate the Contract Quantity listed herein among the Customer's separate facilities or meters at a later date.

**Pipeline:** NGPL

**Delivery Point(s):** NICOR

**Utility:** NICOR

**LDC Account No(s):** 0071840356, 0148590000, 0306259765, 0761439529, 0773292883, 1421801000, 2295403755, 2727501000, 2874925376, 3312011592, 3494120347, 3711801000, 3727501000, 4119105577, 5192808087, 5385568849, 6450204592, 6992901000, 7715011000, 8219558363, 9113901000, 9561111000, 9562201000, 9577601000, 9605091939

Seller's planned billing method for this facility is to bill Buyer based on: Actual Consumption

**Default Service :** To the extent the facility continues to receive gas from Constellation beyond the Delivery Period, all such gas will be priced in accordance with the terms of the Managed Portfolio Service rider.

(SIGNATURE BLOCKS FOLLOW ON NEXT PAGE)

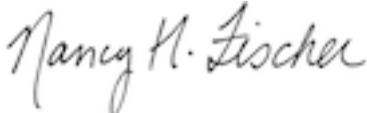


This Transaction Confirmation documents an agreement previously reached by authorized representatives of the parties. Unless disputed by Customer in writing within two (2) business days of Constellation's execution date, or such other time frame as specified in the Gas Supply Agreement, it is binding and shall be deemed accepted.

Please return via the DocuSign E-Signature process or email to [CNEGTransactionConfirmations@Constellation.com](mailto:CNEGTransactionConfirmations@Constellation.com).

Constellation NewEnergy-Gas Division, LLC

Oswego School District No. 308

By: 

By:   
9DCA14C1ABAB435...

Name: Nancy H. Fischer

Name:

Title: Vice President- Retail Ops

Title:

Date: 10/17/2019 3:19:17 PM

Date:

Customer ID PA-106107

Contract No. AES08633

Deal No. 1071234

## Certificate Of Completion

Envelope Id: 8089895520EA48F6B831B2161EA6B4B1	Status: Completed
Subject: Executed C&I Gas Transaction Confirmation - Order #1071234 - Oswego School District No 308 - PA-1061	
Source Envelope:	
Document Pages: 3	Signatures: 1
Certificate Pages: 5	Initials: 0
AutoNav: Enabled	Envelope Originator:
Envelopeld Stamping: Enabled	Constellation Transaction Confirmations
Time Zone: (UTC-05:00) Eastern Time (US & Canada)	9400 Bunsen Parkway
	Suite 100
	Louisville, KY 40220
	CNEGTransactionConfirmations@constellation.com
	IP Address: 64.79.142.1


## Record Tracking

Status: Original	Holder: Constellation Transaction Confirmations	Location: DocuSign
10/17/2019 4:19:36 PM		
	CNEGTransactionConfirmations@constellation.com	

## Signer Events

Christi Tyler  
rallison@sd308.org  
Security Level: Email, Account Authentication (None)

## Signature

DocuSigned by:  
  
9DCA14C1ABAB435...  
Signature Adoption: Pre-selected Style  
Using IP Address: 107.1.119.254

## Timestamp

Sent: 10/17/2019 4:19:38 PM  
Viewed: 10/18/2019 9:13:57 AM  
Signed: 10/18/2019 9:16:23 AM  
Freeform Signing

**Electronic Record and Signature Disclosure:**  
Accepted: 10/18/2019 9:13:57 AM  
ID: a0ea7233-da39-4cb9-b2bb-fdad2c20baf6

## In Person Signer Events

## Signature

## Timestamp

## Editor Delivery Events

## Status

## Timestamp

## Agent Delivery Events

## Status

## Timestamp

## Intermediary Delivery Events

## Status

## Timestamp

## Certified Delivery Events

## Status

## Timestamp

## Carbon Copy Events

## Status

## Timestamp

Glen Grimm  
glen.grimm@constellation.com  
Security Level: Email, Account Authentication (None)

**COPIED**

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**Electronic Record and Signature Disclosure:**  
Not Offered via DocuSign

Zack Gustafson  
zackary.gustafson@constellation.com  
Security Level: Email, Account Authentication (None)

**COPIED**

Sent: 10/17/2019 4:19:38 PM

**Electronic Record and Signature Disclosure:**  
Not Offered via DocuSign

## Witness Events

## Signature

## Timestamp

Notary Events	Signature	Timestamp
Envelope Summary Events	Status	Timestamps
Envelope Sent	Hashed/Encrypted	10/17/2019 4:19:38 PM
Certified Delivered	Security Checked	10/18/2019 9:13:57 AM
Signing Complete	Security Checked	10/18/2019 9:16:23 AM
Completed	Security Checked	10/18/2019 9:16:23 AM
Payment Events	Status	Timestamps
Electronic Record and Signature Disclosure		

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If you decide to receive notices and disclosures from us electronically, you may at any time change your mind and tell us that thereafter you want to receive required notices and disclosures only in paper format. How you must inform us of your decision to receive future notices and disclosure in paper format and withdraw your consent to receive notices and disclosures electronically is described below.

### **Consequences of changing your mind**

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To contact us by email send messages to: [CNEGTransactionConfirmations@constellation.com](mailto:CNEGTransactionConfirmations@constellation.com)

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To let us know of a change in your email address where we should send notices and disclosures electronically to you, you must send an email message to us at [CNEGTransactionConfirmations@constellation.com](mailto:CNEGTransactionConfirmations@constellation.com) and in the body of such request you must state: your previous email address, your new email address. We do not require any other information from you to change your email address.

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To inform us that you no longer wish to receive future notices and disclosures in electronic format you may:

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- ii. send us an email to [CNEGTransactionConfirmations@constellation.com](mailto:CNEGTransactionConfirmations@constellation.com) and in the body of such request you must state your email, full name, mailing address, and telephone number. We do not need any other information from you to withdraw consent.. The consequences of your withdrawing consent for online documents will be that transactions may take a longer time to process..

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To confirm to us that you can access this information electronically, which will be similar to other electronic notices and disclosures that we will provide to you, please confirm that you have read this ERSD, and (i) that you are able to print on paper or electronically save this ERSD for your future reference and access; or (ii) that you are able to email this ERSD to an email address where you will be able to print on paper or save it for your future reference and access. Further, if you consent to receiving notices and disclosures exclusively in electronic format as described herein, then select the check-box next to 'I agree to use electronic records and signatures' before clicking 'CONTINUE' within the DocuSign system.

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- You can access and read this Electronic Record and Signature Disclosure; and
- You can print on paper this Electronic Record and Signature Disclosure, or save or send this Electronic Record and Disclosure to a location where you can print it, for future reference and access; and
- Until or unless you notify Constellation Energy as described above, you consent to receive exclusively through electronic means all notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you by Constellation Energy during the course of your relationship with Constellation Energy.





**For Customer Care:**

Email **GasCustomerCare@constellation.com**  
Phone **(844) 200-3427**  
Website **www.constellation.com**

**Total Amount Due \$24,103.80**
**Message Center**

Thank you for being a Constellation customer!

**SUMMARY CHARGES**

■ Gas Supply Charges	\$24,030.05
■ Other Gas Related Charges	\$73.75
■ Taxes	\$0.00
■ Account Adjustments	\$0.00
<b>Total New Charges</b>	<b>\$24,103.80</b>

**SITE DETAILS**
**ADMINISTRATION**
**4175 State Rt 71, Oswego, IL 60543-8340**
**LDC Account: 0148590000**
**Customer ID: RG-63968**
**Service for Apr-2022 - Actual**
**Gas Supply Charges**

Fixed Price

Buyback

**Subtotal Gas Supply Charges**
**Other Gas Related Charges**

NICOR Pooling Fee

**Subtotal Other Gas Related Charges**
**Total Current Site Charges**
**Cycle Dates: 04/01/22 thru 04/30/22**

Quantity	Rate	Amount
195.00 Therms	\$0.25035	\$48.82
-2.00 Therms	\$0.63300	-\$1.27
<b>193.00 Therms</b>		<b>\$47.55</b>
		<b>\$2.95</b>
		<b>\$50.50</b>

**Other Ways to Pay Your Bill**

**Energy Manager**

Manage your account at:  
<https://energymanager.constellation.com>

**Phone**

Call 844.309.7092 for our 24/7  
phone payment option

**ACH/Wire**

Constellation NewEnergy-Gas Division, LLC  
Bank Name: Wells Fargo  
ACH ABA #121000248 / Acct #4883615726  
Wire ABA #121000248 / Acct #4883615726  
PAYMENTS@CONSTELLATION.COM



Invoice Date: **06/02/22**  
Invoice Number: **3489098**

Account ID: **BG-93204**  
Due Date: **07/19/22**

**Total Amount Due \$24,103.80**

## SITE DETAILS

### BEDNARCIK

**10240 Heggs Rd, Aurora, IL 60503-7008**

**LDC Account: 9577601000**

**Customer ID: RG-63939**

**Service for Apr-2022 - Actual**

**Cycle Dates: 04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	3,707.00 Therms	\$0.25035	\$928.05
Buyback	-40.00 Therms	\$0.63300	-\$25.32
<b>Subtotal Gas Supply Charges</b>	<b>3,667.00 Therms</b>		<b>\$902.73</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$905.68</b>

### BOULDER HILL

**161 Boulder Hill Pass, Montgomery, IL 60538-2305**

**LDC Account: 1421801000**

**Customer ID: RG-63940**

**Service for Apr-2022 - Actual**

**Cycle Dates: 04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	2,446.00 Therms	\$0.25035	\$612.36
Buyback	-26.00 Therms	\$0.63300	-\$16.46
<b>Subtotal Gas Supply Charges</b>	<b>2,420.00 Therms</b>		<b>\$595.90</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$598.85</b>

### CHURCHHILL ELEM

**520 Secretariat Ln, Oswego, IL 60543-5206**

**LDC Account: 0773292883**

**Customer ID: RG-63985**

**Service for Apr-2022 - Actual**

**Cycle Dates: 04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	2,236.00 Therms	\$0.25035	\$559.78
Buyback	-24.00 Therms	\$0.63300	-\$15.19
<b>Subtotal Gas Supply Charges</b>	<b>2,212.00 Therms</b>		<b>\$544.59</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$547.54</b>



Invoice Date: **06/02/22**  
Invoice Number: **3489098**

Account ID: **BG-93204**  
Due Date: **07/19/22**

**Total Amount Due \$24,103.80**

## SITE DETAILS

### EAST HS

**1525 Harvey Rd, Oswego, IL 60543-8290**

**LDC Account: 5385568849**

**Customer ID: RG-63977**

**Service for Apr-2022 - Actual**

**Cycle Dates: 04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	13,696.00 Therms	\$0.25035	\$3,428.79
Limited Portfolio Gas	1.00 Therms	\$0.53304	\$0.53
Buyback	-148.00 Therms	\$0.63300	-\$93.68
<b>Subtotal Gas Supply Charges</b>	<b>13,549.00 Therms</b>		<b>\$3,335.64</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>

**Total Current Site Charges \$3,338.59**

### EASTVIEW

**Ss Jefferson 1 East Grant, Oswego, IL 60543-0000**

**LDC Account: 9113901000**

**Customer ID: RG-63944**

**Service for Apr-2022 - Actual**

**Cycle Dates: 04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	2,760.00 Therms	\$0.25035	\$690.97
Buyback	-30.00 Therms	\$0.63300	-\$18.99
<b>Subtotal Gas Supply Charges</b>	<b>2,730.00 Therms</b>		<b>\$671.98</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>

**Total Current Site Charges \$674.93**

### FOX CHASE

**260 Fox Chase Dr N, Oswego, IL 60543-8335**

**LDC Account: 3727501000**

**Customer ID: RG-63946**

**Service for Apr-2022 - Actual**

**Cycle Dates: 04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	2,195.00 Therms	\$0.25035	\$549.52
Buyback	-23.00 Therms	\$0.63300	-\$14.56
<b>Subtotal Gas Supply Charges</b>	<b>2,172.00 Therms</b>		<b>\$534.96</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>

**Total Current Site Charges \$537.91**



Invoice Date: **06/02/22**  
Invoice Number: **3489098**

Account ID: **BG-93204**  
Due Date: **07/19/22**

**Total Amount Due \$24,103.80**

## SITE DETAILS

### GRANDE PARK

26933 W Grande Park Blvd, Plainfield, IL 60585-2995

LDC Account: 2295403755

Customer ID: RG-70549

Service for Apr-2022 - Actual

Cycle Dates: 04/01/22 thru 04/30/22

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	1,802.00 Therms	\$0.25035	\$451.13
Buyback	-19.00 Therms	\$0.63300	-\$12.03
<b>Subtotal Gas Supply Charges</b>	<b>1,783.00 Therms</b>		<b>\$439.10</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$442.05</b>

### HIGH SCHOOL

100 South Route 71, Oswego, IL 60543-0000

LDC Account: 6992901000

Customer ID: RG-63948

Service for Apr-2022 - Actual

Cycle Dates: 04/01/22 thru 04/30/22

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	18,857.00 Therms	\$0.25035	\$4,720.85
Limited Portfolio Gas	7.00 Therms	\$0.53304	\$3.73
Buyback	-207.00 Therms	\$0.63300	-\$131.03
<b>Subtotal Gas Supply Charges</b>	<b>18,657.00 Therms</b>		<b>\$4,593.55</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$4,596.50</b>

### HOMESTEAD

2830 Hillsboro Blvd, Aurora, IL 60503-5416

LDC Account: 2874925376

Customer ID: RG-63950

Service for Apr-2022 - Actual

Cycle Dates: 04/01/22 thru 04/30/22

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	2,953.00 Therms	\$0.25035	\$739.28
Buyback	-32.00 Therms	\$0.63300	-\$20.26
<b>Subtotal Gas Supply Charges</b>	<b>2,921.00 Therms</b>		<b>\$719.02</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$721.97</b>



Invoice Date: **06/02/22**  
Invoice Number: **3489098**

Account ID: **BG-93204**  
Due Date: **07/19/22**

**Total Amount Due \$24,103.80**

## SITE DETAILS

### HUNT CLUB ELEM

4001 Hunt Club Dr, Oswego, IL 60543-8176

LDC Account: 0306259765

Customer ID: RG-76926

Service for Apr-2022 - Actual

Cycle Dates: 04/01/22 thru 04/30/22

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	3,045.00 Therms	\$0.25035	\$762.32
Buyback	-33.00 Therms	\$0.63300	-\$20.89
<b>Subtotal Gas Supply Charges</b>	<b>3,012.00 Therms</b>		<b>\$741.43</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$744.38</b>

### KARL PLANK JR HIGH

510 Secretariat Ln, Oswego, IL 60543-5206

LDC Account: 8219558363

Customer ID: RG-65471

Service for Apr-2022 - Actual

Cycle Dates: 04/01/22 thru 04/30/22

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	3,718.00 Therms	\$0.25035	\$930.80
Buyback	-40.00 Therms	\$0.63300	-\$25.32
<b>Subtotal Gas Supply Charges</b>	<b>3,678.00 Therms</b>		<b>\$905.48</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$908.43</b>

### LAKEWOOD CREEK

2301 Lakewood Crk, Montgomery, IL 60538-4140

LDC Account: 3312011592

Customer ID: RG-63981

Service for Apr-2022 - Actual

Cycle Dates: 04/01/22 thru 04/30/22

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	2,722.00 Therms	\$0.25035	\$681.45
Buyback	-29.00 Therms	\$0.63300	-\$18.36
<b>Subtotal Gas Supply Charges</b>	<b>2,693.00 Therms</b>		<b>\$663.09</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$666.04</b>



Invoice Date: **06/02/22**  
Invoice Number: **3489098**

Account ID: **BG-93204**  
Due Date: **07/19/22**

**Total Amount Due \$24,103.80**

## SITE DETAILS

### LEARNING CENTER

**1000 5th St, Oswego, IL 60543-7005**

**LDC Account: 5192808087**

**Customer ID: RG-70634**

**Service for Apr-2022 - Actual**

Gas Supply Charges		Quantity	Rate	Amount
Fixed Price		2,341.00 Therms	\$0.25035	\$586.07
Buyback		-25.00 Therms	\$0.63300	-\$15.83
<b>Subtotal Gas Supply Charges</b>		<b>2,316.00 Therms</b>		<b>\$570.24</b>
Other Gas Related Charges				
NICOR Pooling Fee				\$2.95
<b>Subtotal Other Gas Related Charges</b>				<b>\$2.95</b>
<b>Total Current Site Charges</b>				<b>\$573.19</b>

### LONG BEACH

**67 Longbeach Rd, Montgomery, IL 60538-2437**

**LDC Account: 3711801000**

**Customer ID: RG-63952**

**Service for Apr-2022 - Actual**

Gas Supply Charges		Quantity	Rate	Amount
Fixed Price		3,345.00 Therms	\$0.25035	\$837.42
Buyback		-36.00 Therms	\$0.63300	-\$22.79
<b>Subtotal Gas Supply Charges</b>		<b>3,309.00 Therms</b>		<b>\$814.63</b>
Other Gas Related Charges				
NICOR Pooling Fee				\$2.95
<b>Subtotal Other Gas Related Charges</b>				<b>\$2.95</b>
<b>Total Current Site Charges</b>				<b>\$817.58</b>

### MURPHY JR HIGH

**26933 W Grande Park Blvd, Plainfield, IL 60585-2995**

**LDC Account: 0761439529**

**Customer ID: RG-76924**

**Service for Apr-2022 - Actual**

Gas Supply Charges		Quantity	Rate	Amount
Fixed Price		3,713.00 Therms	\$0.25035	\$929.55
Buyback		-40.00 Therms	\$0.63300	-\$25.32
<b>Subtotal Gas Supply Charges</b>		<b>3,673.00 Therms</b>		<b>\$904.23</b>
Other Gas Related Charges				
NICOR Pooling Fee				\$2.95
<b>Subtotal Other Gas Related Charges</b>				<b>\$2.95</b>
<b>Total Current Site Charges</b>				<b>\$907.18</b>



Invoice Date: **06/02/22**  
Invoice Number: **3489098**

Account ID: **BG-93204**  
Due Date: **07/19/22**

**Total Amount Due \$24,103.80**

## SITE DETAILS

**NEW TRAUGHBER JR HIGH**  
**570 Colchester Dr, Oswego, IL 60543-5208**

LDC Account: **4119105577**

Customer ID: **RG-76925**

Service for Apr-2022 - Actual

Cycle Dates: **04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	6,590.00 Therms	\$0.25035	\$1,649.81
Limited Portfolio Gas	1.00 Therms	\$0.53304	\$0.53
Buyback	-72.00 Therms	\$0.63300	-\$45.58
<b>Subtotal Gas Supply Charges</b>	<b>6,519.00 Therms</b>		<b>\$1,604.76</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>

**Total Current Site Charges \$1,607.71**

## OLD POST

**100 Old Post Rd, Oswego, IL 60543-7341**

LDC Account: **9562201000**

Customer ID: **RG-63954**

Service for Apr-2022 - Actual

Cycle Dates: **04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	1,393.00 Therms	\$0.25035	\$348.74
Buyback	-15.00 Therms	\$0.63300	-\$9.50
<b>Subtotal Gas Supply Charges</b>	<b>1,378.00 Therms</b>		<b>\$339.24</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>

**Total Current Site Charges \$342.19**

**Oswego School Dist 308 Stonehill Road Aurora IL**  
**71 Stonehill Road Unit A, Aurora, IL 60503-5416**

LDC Account: **3494120347**

Customer ID: **RG-171517**

Service for Apr-2022 - Actual

Cycle Dates: **04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	873.00 Therms	\$0.25035	\$218.56
Buyback	-9.00 Therms	\$0.63300	-\$5.70
<b>Subtotal Gas Supply Charges</b>	<b>864.00 Therms</b>		<b>\$212.86</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>

**Total Current Site Charges \$215.81**



Invoice Date: **06/02/22**  
Invoice Number: **3489098**

Account ID: **BG-93204**  
Due Date: **07/19/22**

**Total Amount Due \$24,103.80**

## SITE DETAILS

### PRAIRIE POINT

**3650 Grove Rd, Oswego, IL 60543-9898**

**LDC Account: 9605091939**

**Customer ID: RG-63983**

**Service for Apr-2022 - Actual**

		Cycle Dates: 04/01/22 thru 04/30/22	
Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	2,398.00 Therms	\$0.25035	\$600.34
Buyback	-26.00 Therms	\$0.63300	-\$16.46
<b>Subtotal Gas Supply Charges</b>	<b>2,372.00 Therms</b>		<b>\$583.88</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$586.83</b>

### SOUTHBURY ELEM

**820 Preston Ln, Oswego, IL 60543-2003**

**LDC Account: 6450204592**

**Customer ID: RG-76927**

**Service for Apr-2022 - Actual**

		Cycle Dates: 04/01/22 thru 04/30/22	
Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	2,211.00 Therms	\$0.25035	\$553.52
Buyback	-24.00 Therms	\$0.63300	-\$15.19
<b>Subtotal Gas Supply Charges</b>	<b>2,187.00 Therms</b>		<b>\$538.33</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$541.28</b>

### THOMPSON

**Ns Boulder Hill Pass, Montgomery, IL 60538-0000**

**LDC Account: 9561111000**

**Customer ID: RG-63965**

**Service for Apr-2022 - Actual**

		Cycle Dates: 04/01/22 thru 04/30/22	
Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	3,743.00 Therms	\$0.25035	\$937.06
Buyback	-40.00 Therms	\$0.63300	-\$25.32
<b>Subtotal Gas Supply Charges</b>	<b>3,703.00 Therms</b>		<b>\$911.74</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>
<b>Total Current Site Charges</b>			<b>\$914.69</b>





Invoice Date: **06/02/22**  
Invoice Number: **3489098**

Account ID: **BG-93204**  
Due Date: **07/19/22**

**Total Amount Due \$24,103.80**

## SITE DETAILS

### TRAUGHBER

**Es Franklin 1 South Polk, Oswego, IL 60543-0000**

**LDC Account: 7715011000**

**Customer ID: RG-63971**

**Service for Apr-2022 - Actual**

**Cycle Dates: 04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	7,645.00 Therms	\$0.25035	\$1,913.93
Limited Portfolio Gas	1.00 Therms	\$0.53304	\$0.53
Buyback	-83.00 Therms	\$0.63300	-\$52.54
<b>Subtotal Gas Supply Charges</b>	<b>7,563.00 Therms</b>		<b>\$1,861.92</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>

**Total Current Site Charges \$1,864.87**

### WHEATLANDS

**2290 Barrington Dr, Aurora, IL 60503-6276**

**LDC Account: 2727501000**

**Customer ID: RG-63957**

**Service for Apr-2022 - Actual**

**Cycle Dates: 04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	2,069.00 Therms	\$0.25035	\$517.97
Buyback	-22.00 Therms	\$0.63300	-\$13.93
<b>Subtotal Gas Supply Charges</b>	<b>2,047.00 Therms</b>		<b>\$504.04</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>

**Total Current Site Charges \$506.99**

### WOLFS CROSSING

**1025 Heggs Road, Oswego, IL 60543-0000**

**LDC Account: 0071840356**

**Customer ID: RG-63986**

**Service for Apr-2022 - Actual**

**Cycle Dates: 04/01/22 thru 04/30/22**

Gas Supply Charges	Quantity	Rate	Amount
Fixed Price	2,007.00 Therms	\$0.25035	\$502.45
Buyback	-21.00 Therms	\$0.63300	-\$13.29
<b>Subtotal Gas Supply Charges</b>	<b>1,986.00 Therms</b>		<b>\$489.16</b>
Other Gas Related Charges			
NICOR Pooling Fee			\$2.95
<b>Subtotal Other Gas Related Charges</b>			<b>\$2.95</b>

**Total Current Site Charges \$492.11**